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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Gulf Oil Corporation				Address Box 2167, Hobbs, New Mexico			
Lease Scarborough Estate	Well No. 7	Unit Letter K	Section 31	Township 22-S	Range 38-E		
Date Work Performed 2-27 to 3-21-63	Pool Blinebry & Ellenburger				County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):
- ☐ Plugging
 ☐ Remedial Work

Dual Comp. Bl. W/existing Ellenburger Order No.

Detailed account of work done, nature and quantity of materials used, and results obtained.

R-2435

8040' PBTD.

Killed Ellenburger zone and pulled tubing and packer. Perforated 7" casing (Blinebry) with 5, 1" jet holes in a plane at 5745, 5718', 5701 & 5664'. Ran 2-3/8" tubing with TIW Model HDR-2 retr. packer with a 3/4" gas vent in packer (plugged), latching assembly, 2/3-8" tail pipe and Garret CV. Set packer at 5811'. Tested tubing with 2000# 10 min. OK. Unlatched from packer and pulled 2-3/8" tubing. Ran 4-1/2" frac tubing with Baker BP & FB packer. Set BP at 5801'. Raised tubing to 5746'. Displaced 200 BNB mud with 226 bbls lease oil and spotted 500 gallons of 15% NE HCL acid over Blinebry perforations 5664' to 5745'. Raised tubing and set at 5620 (packer). Frac treated Blinebry perforations 5664' - 5745' with 38,000 gallons of gelled lease oil containing 1/20# Adomite M-11 per gal and a total of 12,500# glass beads. Ran 2-3/8" (Ellenburger) tubing and latched into packer and set in tension with 11,000#. Ran 2-3/8" J-55 Buttress thread (Blinebry) tubing to 5700' hanging free in casing. Ran wire line in Ellenburger string and opened Garret valve at 7842'. Placed both zones on production.

Witnessed by G. W. Osborn	Position Production Foreman	Company Gulf Oil Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3317	T D 8074	PBTD 8040	Producing Interval 7827-7851	Completion Date 1-19-63
Tubing Diameter 2-3/8"	Tubing Depth 7852	Oil String Diameter 7" & 7-5/8"	Oil String Depth 8074	

Perforated Interval(s)

7827-7851

Open Hole Interval

Producing Formation(s)

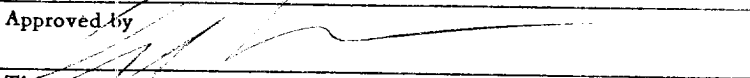
Ellenburger

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	1-19-63 Ell	242	--	15	--	--
After Workover	3-23-62 Bl.	180	101	12	561	--
	3-22-63 Ell	146	--	0	--	--

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name Area Production Manager
Title Area Production Manager	Position Area Production Manager
Date 3-22-63	Company Gulf Oil Corporation