ANUMBER OF C SANTA IFE FILE U.S.G.S. LAND OFFICE TRANSPORTE PRORATION O OPERATOR	R GAS			MISCE	LLANEO	US REI	ORTS O	COMMISSION N WELLS Aumission Rule	(Rev 3-55) 1106)	
Name of Company Gulf 011 Corporation						Address Box 2167, Hobbs, New Mexico				
Lease				Well No.			a Township		Range	
W. F. Sc Date Work P	arborough			7	K	31	22-5		<u>38-E</u>	
	15, 1963	P	ool Wildcat				County Le	2		
			and the second se	AREPORT	「OF: (Cbec	k app r opri	1			
🔄 Beginn	ing Drilling Oj	perations	📕 Ca	sing Test a	nd Ceaent J	ob	Other (Explain):		
🔲 Pluggi	ng		Re	medial Work	C					
Ran 2 shoe at Incor, I stage wi indicate casing w	57 joints 8074, fl 8074, fl 8074, fl 8074, fl 1000, th 125 sa 10 top of 10 top of 10 tool.	of 7" oat at llowed cks Inc cement	8040', DV with 150 a or with 16 at 2455'.	Casing a tool at acks re % gel, WOC 23 WOC 23	and 3 joi 5042'. (gular Nea 3% salt , hours. I	ints of Cemente at. * Ci 5% HR7 Drilled	7-5/8" of first rculated and 200 DV tool Company Gulf O	26.1# J-55, stage with 4 hours. sacks Inco at 5842'.	Cemented 2nd r neat. TS Tested 7"	
D F Elev.	F Elev. T D		PBTI				g Interval	Completion Date		
Tubing Diameter		Tu	Tubing Depth		Oil Sr	Oil String Diameter		Oil String Depth		
Perforated In	terval(s)									
0 11 1 -										
Open Hole Interval					Produ	Producing Formation(s)				
·······	······			RESUL	TS OF WOR	KOVER			· · · · · · · · · · · · · · · · · · ·	
Test	Date of Test		Oil Production BPD		Production CFPD		Production PD	GOR Cubic feet/Bb	Gas Well Potential MCFPD	
Before Workover										
After Workover							10			
	OIL CONS	ERVATIO		••••• L _•• <u>•</u> • <u>•</u>	I he to th	reby certif ie best of	y that the in my knowledg	j iformation given ; ge.	above is true and complete	
Approved by	4.6	- 7			Name			· · · · · · · · · · · · · · · · · · ·		
			<u> _ 2</u>		inan:		1-1-1	S. Com	$\langle $	
Title			2		Posi	ion	<u>* - 1</u>	<u>N. Care</u>		
Title Date					Posi	ion ea Prod	uction M	lanager		

•