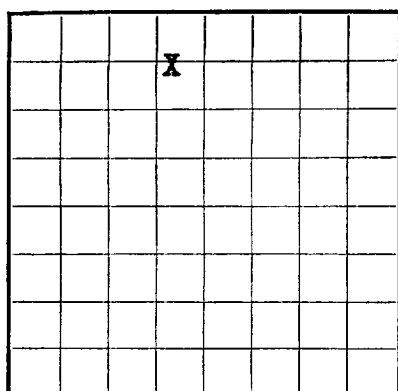


U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 062887
LEASE OR PERMIT TO PROSPECT _____



UNITED STATES
1969 JUL 12 AM 7:54
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company H. L. Johnston, Sr. Address 1901 South Heights Drive
Roswell, New Mexico

Lessor or Tract Wehrli Field Undesignated State New Mexico

Well No. 1 Sec. 25 T. 23S R. 32E Meridian N.M.P.M. County Lea

Location 990 ft. S. of N Line and 2310 ft. E. of W Line of Section 25 Elevation 3719

(Derrick Base relative to 27' line)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed W. M. Hoover

Date August 7, 1963 Title Accountant

The summary on this page is for the condition of the well at above date

Commenced drilling 3-28, 1963 Finished drilling 4-11, 1963

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5034 to 5151(dry) No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7 5/8	638'	386	Pump & Plug		

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material ----- Size -----

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 5151 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

No oil or gas encountered. Put to producing _____, 19____

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Blue Pacific Drilling Co., Driller _____, Driller
Midland, Texas _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1210	1210	Redbed
1210	4770	3560	Anhy, Salt
4770	5020	250	Anhy
5020	5151	131	Sand & Shale

Tops: Rustler 1210, T. Salt 1360, B. Salt 4770, Lamar 5022,
Ramsey Sand 5074, Ford shale 5102, Olds Sand 5111.

Well was drilled to TD 5151. No commercial production was encountered and well was plugged and abandoned.

