Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Openios.		TO TRA	ANSF	ORTO	L AND NA	ATURAL C	SAS					
Operator Hal J. Rasmussen Operating, Inc.									Well API No.			
Address Six Desta Drive, Sui	te 5850	, Mid	land.	Texas	79705							
Reason(s) for Filing (Check proper box)						her (Please exp	dai=)					
New Well		Change in	n Transp	orter of:	<u> </u>	nor (r reme exp	navij					
Recompletion	Oil		Dry C		C	hange in	name	2				
Change in Operator	Casinghea	d G24 🔲	Conde	nsate 🗌								
If change of operator give name and address of previous operator Hall	J. Ras	musser	n, 30)6 W. W.	all, Sui	te 600,	Midla	ınd,	Texas	79701		
II. DESCRIPTION OF WELL	AND LEA	ASE										
Lease Name Well No. Pool Name, Includ									of Lease Lease No.			
State A Ac 1	Ac 1 101 Langlie M					attix SR Qu GB State			Federal or Fee			
Unit Letter M	_ :	660	_ Feet F	rom The	outh Li	se and	6 60	F	et From The	West	Line	
Section 11 Township 23 S Range 36 E , NMPM, Lea County												
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	D NATU	RAL GAS	Sw	ח					
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)												
Name of Authorized Transporter of Casinghead Ga: or Dry Gas						Address (Give address to which approved copy of this form is to be sent)						
If well produces oil or liquids, Unit Soc. Two. Rec.											<i></i>	
give location of tanks.	Unit	Soc	Twp.	i		ly connected?	, i	When	?			
If this production is commingled with that in IV. COMPLETION DATA	from any other	r lease or	pool, gi	ve comming	ing order num	ber:						
		Oil Well	<u> </u>	Gas Well	New Well	Workover	Doep	<u>~</u>	Ding Back	Same Res'v	Diff Res'v	
Designate Type of Completion Date Spudded		<u> </u>	i		<u>i</u>		1 200,		I lug Dack	Salle Kes v	pili kesv	
Date Spudded Date Compi. Ready to Prod.					Total Depth				P.B.T.D.		•	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth			
Perforations									Depth Casing Shoe			
										5 0.100		
	T	UBING,	CASI	NG AND	CEMENTI	NG RECOR	STD.		·			
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE					DEPTH SET	•		S	ACKS CEME	NT	
				T								
									· -			
V. TEST DATA AND REQUES	TEODA	LI OWA	DID									
				oil and word	ha anual ta am							
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Test	A VOID/IE	0) 1000 6	ou and mill	Producing Me	thod (Flow, pi	owabie jo ump, gas	lift, ei	depin or be fi :)	or full 24 hour.	s.)	
Length of Test												
rengin or tex	Tubing Pressure				Casing Pressure				Choke Size			
Actual Prod. During Test	Oil - Bbis.				Water - Bbls.				Gas- MCF			
GAS WELL												
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF				Gravity of Condensate			
esting Method (pitot, back pr.)												
esting Wenton (puor, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFICA				CE								
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION							
is true and complete to the best of my knowledge and belief.					Date ApprovedAUG 2 1 1989							
Um Scott Kansu					COLONAL SIGNED BY JERRY SEXTON							
Signature					Ву_		DISTRI	CT I	SUPERVIS	UK		
Wm. Scott Ramsey General Manager Printed Name Title												
July 13, 1989 915-687-1664 Date Telephone No.							.,.	·				
Date		1 elep	nons No).								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.