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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

I.

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Hall I Parmuscan Operating Co.								Well API No.			
Hal J. Rasmussen Oper Address	rating 60	·						 			
360 West Wall, Suite	600, Mid	lland, To	exas	79701							
Reason(s) for Filing (Check proper box)				.	Oth	er (Please expl	ain)		-		
New Well		Change in	Transp	porter of:							
Recompletion	Oil		Dry C	Gas 📙							
Change in Operator	Casinghea	ad Gas	Cond	ensate							
If change of operator give name and address of previous operator	Sun Explo	ration (& Pro	duction C	o., P. O.	Box 1861,	Midland,	TX 79702			
II. DESCRIPTION OF WELL		ASE									
Lease Name SWD INJECTION WELL	Well No. Pool Name, Includi			-					ease No.		
State A AC 1	101 Langlie Matt			tix 5 R-G	2u-68	State,	State, Fedickin/XXXFee				
Location Unit LetterM	_ :	660	_ Feet l	From The	south Lin	e and	660 F	eet From The	west	Line	
Section 11 Township	:- 225		Dono	205	NT				1	C	
Section 11 Townshi	ip 23\$		Range	e 36E	, N	МРМ,			Lea	County	
III. DESIGNATION OF TRAN	SPORTE			ND NATU			IJECTION W				
Name of Authorized Transporter of Oil		or Conde	nsate		Address (Giv	e address to wi	hic h approve d	tcopy of this j	form is to be si	eni)	
Name of Authorized Transporter of Casinghead Gas					Address (Give address to which approved copy of this form is to be sent)						
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.				Is gas actuall	y connected?	When	1?			
If this production is commingled with that IV. COMPLETION DATA	from any oth	her lease or	pool, g	ive comming	ing order num	per:					
		Oil Well	1	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion					T. 1 D. 1	L	<u> </u>	<u> </u>	1	1	
Date Spudded	Date Compl. Ready to Prod.				Total Depth P.B.T.D.						
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas	Pay		Tubing Depth			
Perforations	·				1			Depth Casir	g Shoe		
									U		
	7	TUBING.	CAS	ING AND	CEMENTI	NG RECOR	D	·			
HOLE SIZE		SING & TU			DEPTH SET			SACKS CEMENT			
			•		:			•			
								· · · · · · · · · · · · · · · · · · ·			
V. TEST DATA AND REQUE	ST FOR A	ALLOW.	ABLE	E				-			
OIL WELL (Test must be after)	recovery of to	otal volume	of load						for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Te	:21			Producing Me	thod (Flow, pu	ımp, gas lift, e	ttc.)			
					+ <u>-</u> -			(7.1.6.			
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
	01. 2013.				:						
CACWELL											
GAS WELL Actual Prod. Test - MCF/D	Length of	Test			Bbls. Conden	sate/MMCF		Gravity of C	Ondensale		
Actual Flod. Test - MICF/D	Lengui oi	1620			Dois. Conden	SALES IVIIVICI		:	Condensate		
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size			
VI OPER LEON CERTIFICA					l			<u> </u>			
VI. OPERATOR CERTIFIC				NCE	\parallel	OII CON	JSFRV.	ATION	DIVISIO	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date ApprovedJAN 2 7 1989						
	_				Date	whblose	u				
Was Scott Ham	2~1						ORIGINA	L SIGNED	BY JERRY	SEXTON	
Signature					By				UPERVISO		
Wm. Scott Rameey		<u>General</u>		nager			•		•		
Printed Name 1-23-89	С	915-687	Title 7–166	54	Title					-	
Date			ephone								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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HOBBS OFFICE