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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

AUG 17 2 15 PM '68

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <b>Temporarily Abandoned</b>	7. Unit Agreement Name
2. Name of Operator <b>TEXAS PACIFIC OIL COMPANY</b>	8. Farm or Lease Name <b>State "A" A/c-1</b>
3. Address of Operator <b>P. O. Box 1069 - Hobbs, New Mexico</b>	9. Well No. <b>101</b>
4. Location of Well UNIT LETTER <b>M</b> , <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>11</b> TOWNSHIP <b>23-S</b> RANGE <b>36-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Langlie Mattix</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3418'</b>	12. County <b>Lea</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

OTHER **Proposed injection well**

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Upon approval we propose to begin the following work to make this well a salt water injection well.

1. Move in, rig up. Pull rods and tubing.
2. Set retainer at 3600'. Squeeze perms 3670-3714' with 75 sks. cement. Test to 1000#. WOC 36 hrs.
3. Drill out cement to 5100' through CIBP and cement @ 3746'.
4. Spot 10 sks. cement at 5100'. WOC 18 hrs.
5. Spot 3000 gal. 28% acid in open hole. Set packer @ 3950' and acidize with additional 4000 gal. 28% acid and rock salt.
6. Test well for injection rate and pressures.

*must not be used as a injection/disposal well until S.W.D. order is obtained. -JWR*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by

SIGNED Sheldon Ward

TITLE Area Superintendent

DATE 8-19-68

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

AUG 20 1968