

NEW MEXICO OIL CONSERVATION COMMISSION	
Santa Fe, New Mexico	
REQUEST FOR (OIL) - (GAS) ALLOWABLE	
New Well Recompletion	

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico February 19, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Texas Pacific Coal & Oil Company - State "A" 1/e-1, Well No. 101, in SW 1/4 SW 1/4,
(Company or Operator) (Lease)

M, Sec. 11, T. 23-S, R. 36-E, NMPM, Langlie Mattix Pool
Unit Letter

Lea County. Date Spudded 11/27/62 Date Drilling Completed 1/18/63

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

Elevation 3438 Total Depth 10,241 PBD 3746

Top Oil/Gas Pay 3559 Name of Prod. Form. Queen

PRODUCING INTERVAL - Single Entry at:

Perforations 3670', 3683', 3686', 3688', 3691', 3705', 3709' & 3714'

Open Hole Depth Casing Shoe 3979' Tubing 3682'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 68 bbls. oil, 270 bbls water in 24 hrs, min. Choke Size 2"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 507 w/10,000 gal. refined oil & 10,000 sand

Casing Press. 400 Tubing Press. 25 Date first new oil run to tanks 2/16/63

Oil Transporter Texas-New Mexico Pipeline Company

Gas Transporter Phillips Petroleum Company

660' FSL & 660' FWL
(Footage)

Tubing, Casing and Cementing Record

Size Feet Sax

13-3/8	346	350
9-5/8	3979	3420
2"	3682	

Remarks: DEVIATIONS ON BACK.

CHANGE OF OPERATION FROM
TEXAS PACIFIC OIL COMPANY
A DIVISION OF JOSEPH E. SEAGRAM & SONS, INC.
TO TEXAS PACIFIC OIL COMPANY, INC.
EFFECTIVE JULY 1, 1960

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

Texas Pacific Coal & Oil Company
(Company or Operator)

By: [Signature] (Signature)

OIL CONSERVATION COMMISSION

Title: Petroleum Engineer

Send Communications regarding well to:

Name: Texas Pacific Coal & Oil Company

Address: P. O. Box 1688, Hobbs, New Mexico

By: [Signature]
Title:

DEVIATIONS

145'	1/2°
660'	3/4°
990'	1/2°
1260'	1/4°
1490'	1/4°
2085'	1/4°
2580'	1/2°
2825'	2°
2900'	1-1/4°
3295'	1-1/2°
3460'	1-1/2°
3850'	1-1/2°
4425'	2°
4630'	2°
5075'	1-3/4°
5400'	1-3/4°
5833'	1-3/4°
6185'	1-1/4°
6485'	1-1/2°
7305'	1-3/4°
7500'	1-3/4°
7780'	1-1/4°
8135'	1-1/2°
8500'	1°
8640'	3/4°
9060'	0°
9350'	2-1/4°
9530'	2°
9570'	2°
9945'	2-3/4°
10,190'	4-3/4°
10,238'	4-1/2°
10,241'	T.D.

I hereby certify that the following information given above is true and complete to the best of my knowledge.

Rollins M. Roth
Rollins M. Roth
Petroleum Engineer

Subscribed and sworn to before me this 19th day of February, 1963.

Boyle Halman
NOTARY PUBLIC OF LEA COUNTY
STATE OF NEW MEXICO