Submit 5 Copies Appropriate District Office DISTRICT J		v Mexico al Resources Department				Form C-104 Revised 1-1-89 See Instructions at Bottom of Page			
P.O. Box 1980, Hobbs, NM 88240 <u>DISTRICT II</u> P.O. Drawer DD, Anesia, NM 88210	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088								
DISTRICT III 1000 Rio Brazos Rd., Azlec, NM 87410	REQUEST FOR AL	LOWAB	LE AND AU	THORIZ					
I. Operator	TO TRANSPO		ANDINATU	HAL GAS	Vell A	PI No.		7	
Clayton W. Williams, Jr	., Inc.				30-0	25-20493			
Address Six Desta Drive, Suite	3000, Midland, Texas 7	79705							
Renson(s) for Filing (Check proper bax) New Well	Change in Transpor	rter of:	X Other (P effective	July 1,			,		
Change in Operator	Casinghead Gas Conden			•					
If change of operator give name Hall	J. Rasumssen Operating	g Inc., S	ix Desta Dri	ve, Suite	2700, M	idland, Tex	as 79705		
II. DESCRIPTION OF WELL	AND LEASE								
Lease Name	well No. Pool Name, Including For				Crata Enderslan Ex			Ng.	
State A A/C 1	<u>103</u> Ja	imat lans	sill Yt. Seve	en Rivers			L	*	
Unit LetterN	: 660_ Feet Fr	om The	South Line an	d <u>1980</u>	Fe	et From The	West	Line	
Section 11 Townshi	p 23S Range	-	36E , NMPA	А.		Lea		County	
III. DESIGNATION OF TRAN			RAL GAS						
Name of Authorized Transporter of Oil Texas New Mexico Pipelin	Address (Give address to which approved copy of this form is to be sent) Box 42130, Houston, Texas 77242								
Name of Authorized Transporter of Casing	and the second	Gas YYY	Address (Give ad	ldress 10 whi	h approved	copy of this for			
Xcel Gas Company If well produces oil or liquids, give location of tanks.						e 5700, Midland, Texas 79705 When?			
If this production is commingled with that :	from any other lease or pool, giv	/e commingli	ing order number:						
IV. COMPLETION DATA									
Designate Type of Completion	- (X) Oil Well (	Gas Well	New Well   W	/orkover   i	Deepea	Plug Back S	ame Res'v 🛛 🗍	iff Res'v	
Date Spudded	Date Compl. Ready to Prod.		Total Depth	A		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	tions (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
Perforations			 			Depth Casing Shoe			
Penoralions									
		CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
				<u> </u>					
V. TEST DATA AND REQUES	ST FOR ALLOWABLE	<u> </u>				1		4	
OIL WELL (Test must be after 1 Date First New Oil Run To Tank	ecovery of total volume of load a Date of Test	oil and must	be equal to or exc Producing Metho	eed top allow d (Flow, pur	vable for this op, gas lift.	s depth or be for u.c.)	full 24 hours.)		
						Choke Size	=		
Length of Test	Tubing Pressure		Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.			Gas- MCF				
GAS WELL	. <b>.</b>		<u>.</u>	······		· · · · · · · · · · · · · · · · · · ·			
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pilos, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size				
VL OPERATOR CERTIFIC		NCE			SFRV			<b>J</b> .	
I hereby certify that the rules and regu Division have been complied with and	that the information given above	e					1991	-	
is true and complete to the best of my	knowledge and belief.		Date A			D BY JERRY	SEXTON		
Donather Or Signature	nenz		Ву		WEIRET	i SUPERVISC	R		
Dorothea Owens									
Dorotnea Odens Printed Name June 7, 1991	Requiratory Analyst Title (915) 682-6324 Telephone I		Title_		<u></u>	<u> </u>			

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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of opviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.