	SANTA FE	REQUEST	FOR ALLOWABLE	roim C-104 Supersedes Old C-104 and C-110	
	U.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL	Effective 1-1-65	
	TRANSPORTER GAS				
	OPERATOR PROPATION OFFICE				
•	OLD WHILE CONTAIN				
	Address SUN TEXAS CO	SUN TEXAS COMPANY			
	P. O. Box 4067 Midland, Texas 79704 cason(s) for filing (Check proper box) cw We!! Change in Transporter of:				
	New We!! Recompletion	Oil Dry G	as	·	
i	Change in Ownership X	Casinghead Gas Conde	ensate		
	If change of ownership give name and address of previous owner	TEXAS PACIFIC OIL COME	PANY, INC. P. O. Box 40	067 Midland, TX, 79704	
I.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including I		, - -	
Unit Letter N : 440 Feet From The SOUTH Line and 1980 Feet From The 11757				ral or Fee Sint	
				n The	
	Line of Section // Tow	mship 23 5 Range	, -7/2 E , NMPM, LE	County	
I.	DESIGNATION OF TRANSPORT	GNATION OF TRANSPORTER OF OIL AND NATURAL GAS of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)			
	TEXIN D. MEXICO P) Percini in	Bex 1511 11/1011	Address (Give address to which approved copy of this form is to be sent)	
	Cliffic Link KAC 1770	The Timeket Opo			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	/hen	
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:		
••	Designate Type of Completio	n - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.;	Name of Producing Formation	Top Otl/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
ļ	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
ļ					
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a ple for this d	after recovery of total volume of load o epth or be for full 24 hours)	il and must be equal to or exceed top allow-	
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	O(1-Bb).	Water - Bbls.	Gas-MCF	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbla. Condenscte/MMCF	Gravity of Condensate	
			Casing Pressure (Shut-in)	Choke Size	
ĺ	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (pndc-in)	G.,027 5.127	

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Regional Operations Superintendent/West

SEP 1 2 1980

OIL CONSERVATION COMMISSION

OCT 27 1980 APPROVED ared 💆

. as 1 TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply