

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANITARY	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

HOBBES
New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico 2/3/64
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Texas Pacific Oil Co.
(Company or Operator)

Well No. 103, in SE 1/4 SW 1/4,

(Lease)

N 11, Sec. 11, T. 23-S, R. 36-E, NMPM., Langlie-Mattix Pool

Lea

County. Date Spudded 1-10-64 Date Drilling Completed 1-19-64
Elevation 3410 B.D.B. Total Depth 3720' PBTD 3706'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
	X		

Top Oil/Gas Pay 3542 Name of Prod. Form. Queen

PRODUCING INTERVAL -

Perforations 3568' - 78' - 88' - 92' - 98' - 3611' - 41' - 53' - 67'

Open Hole Depth 3720' Casing Shoe 3720' Tubing 3599'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 49 bbls. oil, bbls. water in 24 hrs, min. Size 20/64

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 10,000 gal. refined oil, 10,000# sand

Casing Press. 650 Tubing Press. 400 Date first new oil run to tanks 2-1-64

Oil Transporter Phillips Petroleum Co. J. L. Asst. Eng.

Gas Transporter Phillips

Remarks: Deviations on back.

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved February 3, 1964

OIL CONSERVATION COMMISSION

By: [Signature]
Title: District 1

By: [Signature]
(Signature)

Title: Petroleum Engineer
Send Communications regarding well to:

Name:

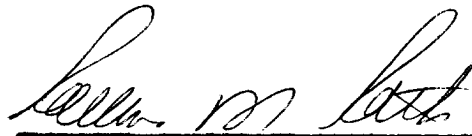
Address: Texas Pacific Oil Co.

CHANGE OF OPERATION FROM
TEXAS PACIFIC OIL COMPANY
A DIVISION OF JOSEPH E. SEAGRAM & SONS, INC.
TO TEXAS PACIFIC OIL COMPANY, INC.
EFFECTIVE MAY 1, 1964

Deviations

318	3/4°
750	1/2°
1195	1/2°
1683	3/4°
2082	3/4°
2550	1°
2710	2°
3250	2-1/4°
3700	3/4°

I hereby certify the above information to be true and complete to the best of my knowledge.



Rollins M. Roth
Petroleum Engineer
TEXAS PACIFIC OIL COMPANY

Subscribed and sworn to before me this 3rd day of February, 1964.

MY COMMISSION EXPIRES AUGUST 15, 1965



NOTARY PUBLIC
COUNTY OF LEA
STATE OF NEW MEXICO