WORKOVER PROCEDURE

DATE: April 15, 1987 WELL NO. & TYPE OF JOB: <u>Sinclair A State Well No. 9 - P & A</u> DRILLED & COMPLETED: December 1963 LAST WO: April 1985 FIELD: Langlie Mattix COUNTY: Lea PREPARED BY: J. D. Swanson TD: 3750' PBD: 3460' DATUM: ____ DIST RKB TO THF: _____ TUBINGHEAD: MAKE_______SIZE_____PRESSURE RATING______ CASING INFORMATION: SIZE WEIGHT GRADE SET O SX CMT 8-5/8" 24# SURFACE: TOC 278' 150 surface INTERMEDIATE: 4-1/2" 9.5# PRODUCTION: 3747' 350 2400' SIZE_____WEIGHT_____GRADE_____TOP____BOTTOM_____TOC_____ LINER: PRESENT PERFORATIONS & FORMATION: 3646'-3668', CIBP @ 3642', Queen perfs-3591'-3637', CIBP @ 3460', 7 River Queen Perfs-3385'-3419' TUBING DATA: SIZE<u>2-3/8"</u> WT. <u>4.7</u> GRADE_____ THD. ____ BTMD @ <u>3383</u>' NO. OF JTS. 107 MISC. PACKER & MISC.: CA as follows: 107 jts 2-3 8" tbg, SN @ 3345', Baker A-2 Lok-Set pkr @ 3348', Perforated sub,

and mud anchor (31.07')

PROCEDURE

- 1. MI and RU CU. ND Production Equipment. POH with rods.
 - <u>NOTE:</u> Notify the New Mexico Oil Conservation Division, Hobbs Area Office (505) 393-6161 at least 24 hours prior to beginning P & A operations.
- 2. NU BOPE. Release packer and attempt to circulate hole clean with fresh water. TOH.
 - NOTE: This procedure assumes we will be able to circulate the well without substantial fluid losses to the open perfs. In the event we are not able to circulate the wellbore, it is planned to set a CIBP above the open perfs and then set a cement plug above the CIBP to ±2800'. This plan must be approved by the state prior to performing this alternate plan.
- 3. TIH with open-ended 2-3/8" tubing to top of CIBP at ±3460'. Mix and spot 75 sxs Class "H" cement as balanced plug (2800'-3460'). TOHA and stand-back ±1100' of 2-3/8" tubing. Reverse circulate tubing volume. Finish TOH and LD the remaining 2-3/8" tubing.

