General Purpose Worksheet



Sinclair A State Well No. 9 P & A Procedure page 2

- 4. RU and perforate 4-1/2" production casing from 1200'-1201' at 4 SPF with 3-3/8" casing gun. RD wireline company.
- 5. PU retrievable packer on 2-3/8" tubing and TIH to ±1100'. Set packer and pressure test annulus to 500 psi. Establish circulation up 8-5/8" x 4-1/2" annulus. In the event circulation cannot be easily established, record injection rates and pressures and notify state to discuss alternate plan. TOH and LD tubing and packer.
- 6. RU cementing company. Mix and pump Class "H" cement with 2% CaCl2 down 4-1/2' casing until cement is circulated to surface up 8-5/8" x 4-1/2" annulus (estimated volume requirement ± 550 sxs).
- 7. ND BOPE. Cut-off wellheads and casing $\pm 3'$ below ground-level. Fill 4-1/2" casing with neat cement as required. RD and MO CU.
- 8. Install Dry Hole marker as per state requirements.

Dry Hole Marker should identify the following: Name of Operator Well Name and Number Legal Location of Well

Clean and dress location.

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