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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
**ALBERT GACKLE, OPERATOR**  
Address  
**P. O. BOX 2038, HOBBS, NEW MEXICO 88240**  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☒ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>SINCLAIR A STATE</b>	Well No. <b>9</b>	Pool Name, Including Formation <b>LANGLIE-MATTIX 7 RIVERS QUEEN</b>	Kind of Lease State, Federal or Fee <b>STATE</b>	Lease No. <b>B-1506</b>
Location Unit Letter <b>P</b> ; <b>660</b> Feet From The <b>South</b> Line and <b>660</b> Feet From The <b>East</b> Line of Section <b>23</b> Township <b>23S</b> Range <b>36E</b> , NMPM, <b>Lea</b> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>TEXAS-NEW MEXICO PIPELINE</b>	Address (Give address to which approved copy of this form is to be sent) <b>P. O. BOX 2528, HOBBS, N.M. 88240</b>	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <b>PETRO-LEWIS CORPORATION c/o PARTNERSHIP PROP., BOX 61489, HOUSTON, TX. 77208</b>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected? When	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'tv. <input type="checkbox"/>	Diff. Res'tv. <input type="checkbox"/>
Date Spudded <b>12-18-63</b>	Date Compl. Ready to Prod. <b>12-30-63</b>		Total Depth <b>3750</b>		P.B.T.D. <b>3580</b>			
Elevations (DF, RKB, RT, GR, etc.) <b>3379 RKB</b>	Name of Producing Formation <b>7 RIVERS QUEEN</b>		Top Oil/Gas Pay <b>3480</b>		Tubing Depth <b>3605</b>			
Perforations <b>3480, 86, 3491, 97, 3507, 3516, 3525, 3534, 3538, 3546</b>					Depth Casing Shoe <b>3750</b>			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE <b>11</b> <b>7 7/8</b>	CASING & TUBING SIZE <b>8 5/8</b> <b>4 1/2</b> <b>2</b>		DEPTH SET <b>277</b> <b>3750</b> <b>3605</b>		SACKS CEMENT <b>150</b> <b>250</b>			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

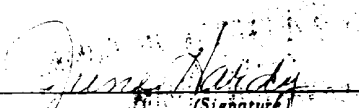
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
Agent  
May 23, 1979  
(Date)

OIL CONSERVATION COMMISSION

APPROVED **MAY 23 1979**, 19

BY **Orig. Signed by**  
**Jerry Sexton**  
TITLE **Dist 1, Supv.**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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**MAY 24 1979**

**OIL CONSERVATION COMM.  
HOODS, N. M.**

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-1 506</b>	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator <b>ALBERT GACKLE, OPERATOR</b>		8. Farm or Lease Name <b>Sinclair A State</b>
3. Address of Operator <b>BOX 2038, HOBBS, NEW MEXICO 88240</b>		9. Well No. <b>9</b>
4. Location of Well UNIT LETTER <b>P</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>23</b> TOWNSHIP <b>23S</b> RANGE <b>36E</b> NMPM.		10. Field and Pool, or Wildcat <b>Langlie-Mattix</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3378 D.F.</b>		12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 9-29-70 we perforated from 3480' to 3546', one hole each at 3480', 3486', 3491', 3497', 3507', 3516', 3525', 3534', 3538' and 3546'. Set bridge plug at 3580', spotted Cal-Seal on top of plug. Went in hole with Baker #43-A Model "C" full bore retrievable cementer & displaced water with oil. On 9-30, we spotted acid, covering all perforations; set Baker cementer above all perforations and acidized with 1000 gallons converted to Spearhead acid using 20 ball sealers; pulled tubing and Baker cementer; fraced with 20,000# 20/40 sand, using 640 bbls. lease oil for fracing and flushing.

After recovering lease oil, well tested 30 bbls oil and 15 bbls water per day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Albert Gackle TITLE Operator DATE 11-11-70  
APPROVED BY John W. Runyon TITLE Geologist DATE NOV 13 1970  
CONDITIONS OF APPROVAL, IF ANY:

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
**B-1506**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>ALBERT GACKLE, OPERATOR</b>	8. Farm or Lease Name <b>SINCLAIR A STATE</b>
3. Address of Operator <b>BOX 2038, HOBBS, NEW MEXICO 88240</b>	9. Well No. <b>9</b>
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15. Elevation (Show whether DF, RT, GR, etc.) <b>3378 DF</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**This well was completed in the Queens-Dolomite section from 3591' to 3637', which zone has gone to 100 percent water.**

**After reviewing our core and log analysis, we propose to perforate at intervals from 3480' to 3546', one hole each at 3480', 3486', 3491', 3497', 3507', 3516', 3525', 3534', 3538' and 3546'; set bridge plug at 3580'; spot Cal-Seal on top of plug and frac with 20,000 gallons lease oil and 20,000 pounds sand. Swab and test well.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Albert Gackle TITLE Operator DATE 9-29-1970

APPROVED BY John W. Runyan TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 29 1970

OIL CONSERVATION COMM.  
HOBBS, N. M.