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OIL CONSERVATION COMM, HOURS, N. M.

NO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION	1	Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103
FILE		Effective 1-1-65
U.S.G.S.	1	5a. Indicate Type of Lease
	1	State T Fee
OPERATOR	1	5. State Oil & Gas Lease No.
· · · · · · · · · · · · · · · · · · ·		B-1 506
	RY NOTICES AND REPORTS ON WELLS	
USE AFFEICAT	TION FOR PERMIT -** (FORM C-101) FOR SUCH PROPOSALS.)	
I. OIL GAS GAS WELL .	OTHER-	7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
ALBERT GACKLE, (OPERATOR	Sinclair A State
3. Address of Operator		9. Well No.
BOX 2038, HOBBS	NEW MEXICO 88240	9
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER P	660 FEET FROM THE SOUTH LINE AND 660	Langlie-Mattix
THE East LINE, SECTI	ion 23 township 235 range 36E	MPM.
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	15. Elevation (Show whether DF, RT, GR, etc.) 3378 D.F.	12. County Loa
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Check NOTICE OF 11	3378 D.F. Appropriate Box To Indicate Nature of Notice, Report or NTENTION TO: SUBSEQU	Lea Other Data ENT REPORT OF: ALTERING CASING
	3378 D.F. Appropriate Box To Indicate Nature of Notice, Report or NTENTION TO: PLUG AND ABANDON REMEDIAL WORK	Lea Other Data ENT REPORT OF:
Check NOTICE OF II PERFORM REMEDIAL WORK	Appropriate Box To Indicate Nature of Notice, Report or NTENTION TO: PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS.	Lea Other Data ENT REPORT OF: ALTERING CASING
Check NOTICE OF II PERFORM REMEDIAL WORK	Appropriate Box To Indicate Nature of Notice, Report or NTENTION TO: PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS. CHANGE PLANS CASING TEST AND CEMENT JQB	Lea Other Data ENT REPORT OF: ALTERING CASING

On 9-29-70 we perforated from 3480' to 3546', one hole each at 3480', 3486', 3491', 3497', 3507', 3516', 3525', 3534', 3538' and 3546'. Set bridge plug at 3580', spotted Cal-Seal on top of plug. Went in hole with Baker #43-A Medel "C" full bore retrievable cementer & displaced water with oil. On 9-30, we spotted acid, covering all perforations; set Baker cementer above all perforations and acidized with 1000 gallons converted to Spearhead acid using 20 ball sealers; pulled tubing and Baker cementer; fraced with 20,000# 20/40 sand, using 640 bbls. lease oil for fracing and flushing.

After recovering lease oil, well tested 30 bbls oil and 15 bbls water per day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Allert Ja Me-	TITLE Operator	DATE70
APPROVED BY Johns W. Runsform	Seelogist	NOV 1 3 1970
CONDITIONS OF APPROVAL, IF ANY:		

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NO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION	1	Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103
FILE	I WEW MEXICO OFE CONSERVATION COMMISSION	Effective 1-1-65
U.S.G.S.	4	5a. Indicate Type of Lease
LAND OFFICE	4	State Fee
OPERATOR		5. State Oil & Gas Lease No.
		B-1506
DO NOT USE THIS FORM FOR PR	RY NOTICES AND REPORTS ON WELLS prosals to drill or to deepen or plug back to a different reservoir. Fion for permit	
	ION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
OIL GAS WELL	OTHER-	7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
ALBERT GACKLE,	OPERATOR	SINCLAIR A STATE
3. Address of Operator		9. Well No.
	S, NEW MEXICO 88240	9
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER P	560 FEET FROM THE SOUTH LINE AND 660 FEET FR	Langlie-Mattix
THE East LINE, SECTI	ON 23 TOWNSHIP 235 RANGE 36E	
		»
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3378 DF	Lea
Check	Appropriate Box To Indicate Nature of Notice, Report or ()ther Data
NOTICE OF I		NT REPORT OF:
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PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
	OTHER	

This well was completed in the Queens-Dolomite section from 3591' to 3637', which zone has gone to 100 percent water.

After reviewing our core and log analysis, we propose to perforate at intervals from 3480' to 3546', one hole each at 3480', 3486', 3491', 3497', 3507', 3516', 3525', 3534', 3538' and 3546'; set bridge plug at 3580'; spot Cal-Seal on top of plug and frac with 20,000 gallons lease oil and 20,000 pounds sand. Swab and test well.

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18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Stert Yackle	TITLE Operator	DATE 9-29-1970
APPROVED BY John N. Runyan CONDITION OF APPROVAL, IF ANY:		

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SEP 2 9 1970 OIL CONSERVATION COMM. HOBBS, N. M.