	TRIBUTI	ON		
SANTA FF	1	··· /···		
FILE		-1-		
U.S.G.S.	1			
LAND OFFICE				
TRANSPORTER	OIL	1		
	GAS			
PRORATION OFFICE		1 .		
OPFRATOR		1		

NEW MEXICO OIL CONSERVATION COMMISSION Revised 7/1/57 Santa Fe, New Mex - ,

REQUEST FOR (OIL) - (GAS) ALLOWAFLE

New Well Recompletion

(Form C-104)

'64

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

		•	HOBBS, NEW MEXICO MARCH 16, 1964
WE ADE I	UEDEDV D	FOURSTI	(Place) (Date)
		-	NG AN ALLOWABLE FOR A WELL KNOWN AS: Sinclair State "A", Well No
(Co	ompany or Op	erator)	(Lease)
P	Sec	23	T. 23-S, R. 36-E, NMPMLanglie Mattix. Pool
Unit La			
			County. Date Spudded12-18-63Date Drilling Completed12-30-63Elevation3379KBTotal Depth3750PBTD3612
Plea	se indicate l	ocation:	Top Oil/Gas Pay 3591 Name of Frod. Form. Queen
D	C B	BA	
			PRODUCING INTERVAL -
E	F G	н	Perforations 3591, 3605, 08, 12, 16, 23, 28, 35, and 3637
		п	Open Hole
	ž		OIL WELL TEST -
L	K J	I	Choke Natural Prod. Test: None bbls.oil,bbls water inhrs,min. Size
			Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
M	N O	P	Choke
		0	load oil used): <u>11,5</u> bbls.oil, <u>10</u> bbls water in <u>21</u> hrs,min. Size <u>20/61</u>
			GAS WELL TEST -
<u>660 S</u>	& E (FOOTAGE)		_ Natural Prod. Test:MCF/Day; Hours flowedChoke Size
Tubing ,Ca	sing and Cem	enting Reco	Method of Testing (pitot, back pressure, etc.):
Size	Feet	Sax	Test After Acid or Fracture Treatment:MCF/Day; Hours flowed
0 - 10			Choke SizeMethod cf Testing:
8 5/8	277	150	
4 1/2	3750	250	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):
2	3605	Į	Casing Tubing 300 Date first new Oress. 750 Press. 300 oil run to tanks March 6, 1964
			Oil Transporter Texas-New Mexico Pipeline Company
			Gas Transporter United Carbon Company
Remarks:	After te	sting se	parately 2 zones at 3664 - 3668 and 3646-3654 set CIBP and
			we zone after sandfrac 20,000 gals. oil and 20,000 lbs. sand.
		••••••	
7 1			prmation given above is true and complete to the best of my knowledge.
			ALBERT GACKLE, OPERATOR
Approved	·····		(Company or Operator)
0	II CONCE		COMMISSION By: K7. Marta
0	UL CONSE	RVATION	COMMISSION By: R. F. MontgomerSyrature)
B 14			Title Geologist
ч. <i>ү</i> а.ж.а	·····		Send Communications regarding well to:
Title	- 1950 - 1950	li −istole 	Name Albert Gackle, Operator
			Box 2076, Hobbs, New Mexico

I hereby certify that the following Deviation Surveys are as reported:

DEPTH	DEGREES OFF
2381 3811 8301 10481 12961 15501 17941 20721	1/2 1/4 1/4 1/4 1/4 1/4 1/4 1/2 1/2
2072 2470 2694 2796 2840 2895 3068 3210 3325 3496 3496 3210 3496 3210 3496 3496 3496 3496 3496 347 347 347 347 347 347 347 347	$ \begin{array}{r} 1/2 \\ 2 \\ 3 1/2 \\ 3/ 1/4 \\ 3 1/4 \\ 3 1/4 \\ 2 1/4 \\ 2 \\ 2 \\ 2 \\ 2 \end{array} $

STATE OF NEW MEXICO O COUNTY OF LEA

The above and foregoing instrument was acknowledged before me this 16th day of March, 1964 by R. F. Montgomery, known to me to be the person described in and who executed the foregoing instrument, and acknowledged that he executed the same as his free act and deed.

Witness my hand and official seal this day and year last above written.

MY COMMISSION EXPIRES DECEMBER 23, 1966

Notary Public In and For Lea County County, New Mexico.

Montgomery

I At M. AN