## State of New Mexico

to Appropriate	Energy, Minerals and Natur	al Resources Department		Revised 1-1-89
OIL CONSERVATION DIVISION		WELL API NO.		
DISTRICT   P.O. Box 1980, Hobbs, NM 88240	P.O. BOX 2088		30-025-20562	
DISTRICT II	Santa Fe, New Me	xico 87504-2088	5. Indicate Type of Lease	E Ø FEE
P.O. Drawer DD, Artesia, NM 88210			6. State Oil & Gas Lease No.	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 8741	10			
SUNDRY NOTICES AND REPORTS ON WELLS				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"			7. Lease Name or Unit Agreem	ent Name
(FORM C-101) FOR SUCH PROPOSALS.)			GRIZZELL	
1. Type of Well:				
OIL WELL  2. Name of Operator	GAS WELL OTHER		8. Well No.	
APACHE CORPORAT	ION		9	
3. Address of Operator	CHITE 100 HOUSTON TV	77056 4400	9. Pool name or Wildcat	L & CAS (OIL)
4 Well Location	D., SUITE 100, HOUSTON, TX	77030-4400	BLINEBRY OI	L & GAS (OIL)
Unit Letter O: 810' Feet From The South Line and 1980' Feet From The East Line				
Section 8 Township 22S Range 37E NMPM Lea County				
3412' DF				
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NC	OTICE OF INTENTION TO:	 	SUBSEQUENT REPO	RTOF:
Perform Remedial Worl	Regulation Plug and Abandon	Remedial Work	Alte	ring Casing
☐ Temporarily Abandon ☐ Change Plans ☐ Commence Drill			ing Operations	and Abandonment
☐ Pull or Alter Casing ☐ Casing Test and			Cement Job	
Other		<b>☑</b> Other	FRAC BLINEBRY	/
12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.				
9-1 TO 9-3-98				
MIRU SU. POH W/PRODN EQMT. RIH W/PKR SET @2476'. TEST PLUG @5400' TO 3000#. TEST PLUG @6009' TO				
3000#. REL PKR & SET @5400'. SPOT W/600 GALS 20% XYLENE HCL. FLUSH W/21 BBLS 1% KCL. PREP TO				
FRAC. RU FRACMASTER. PUMP 1000 GALS 10% TOLUENE 15% HCL, FOLLOW W/3000 GALS 15% NEFE , 100 BBLS 25# BORATE XL @18 BPM & 4100#. PREP TO REPERF.				
100 DDL3 23# DONA	TE XE @ 10 BF W & 4 100#. F KE	TORES EIG.		
9-10 TO 9-14-98				
POH W/PKR. PERF BLINEBRY ZONE IN 6 RUNS @5422'-36', 5466'-96',5534'-38',5572'-80',5608'-10',5650'58',				
5708'-12',5839'-45', 5863'-67', 320 HOLES. RDWL. SPOT W/600 GALS 15% NEFE HCL. ACIDIZE W/6000 GALS 15% BxDx HCL IN 5 STAGES DIVERTED W/7500# RS @9 BPM & 3200#. FLUSH W/65 BBLS 1% KCL.				
FRAC W/833 BBLS AQUAMASTER 25 W/56000# 16/30 CR4000. SCREEN OUT. RD. REL PKR & POH.				
	<del></del>			
	above is true and complete to the best of my knowle			
	DV 10 //	SR. ENG. TECH	<del></del>	9-11-98
	ANCES M. BYERS	<del></del>	TELEPH	ONE NO. (713)296-6000
	GURAL C <b>IGNED BY</b>		DATE	HOUSE COR
APPROVED BY  CONDITIONS OF APPROVAL, IF A	1 a 1 a 1 a 1 a 2 a 2 a 2 a 2 a 2 a 2 a		DATE	<u> </u>