STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

BRUCE KING GOVERNOR POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

October 28, 1993

Shell Western E&P Inc. ATT: Marcus Winder P O Box 576 (wck-4465) Houston, TX 77001

RE: RECLASSIFICATION OF WELL BLINEBRY OIL & GAS POOL Grizzell #8-P, Sec. 8,T22S,R37E

Gentlemen:

According to the recently submitted 'scheduled' gas/oil ratio test the above-referenced well will be reclassified from an oil well to a gas well in the Blinebry Oil & Gas Pool effective January 1, 1994, and the oil allowable cancelled effective that date.

If for some reason you feel this test does not reflect the proper classification of this well, please submit another test for our consideration by November 11, 1993.

If the well is to be reclassified to a gas well, please submit the following:

- 1) Revised C-102 outlining acreage to be dedicated to gas proration unit. If proration unit size or well location requires additional approval, please furnish order number approving same
- or copy of your application for approval of NSP and/or NSL. 2) C-104 showing reclassification from oil to gas and designating transporters of condensate and dry gas.

If you have questions concerning the above, please contact Donna Pitzer at (505) 393-6161.

Very truly yours,

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OIL CONSERVATION DIVISION

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Jerry Sexton Supervisor, District I

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	7504-2088	88	P. O. New I	Santa Fe,		P. O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410
Form C-115 - Revised 1/1/8 See Distribution and Code Information Bottom of Page	Resources Department		T ā '	. CON	Energy OIL	STRICT 1 O. Box 1980, Hobbs, NM & STRICT II

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(See Rule 301, Rule 1116 & appropriate pool rules.)	During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division. Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60. Report casing pressure in lieu of tubing pressure for any well producing through casing.	Instructions:	Smith V	RINEWA 17	GRTZZE/	BRIZEN V	Coll V	. Coll <	- Cheshere V	LEASE NAME	P.O. Box 4655 -	Shell WESTERN		P.O. Drawer DD, Ariesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	P.O. Box 1980, Hobba, NM 88240 DISTRICT II	Submit 2 copies to Appropriate District Office. DISTRICT 1
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(See Rule 301, Rule 1116 & appropriate pool rules.)

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