ENERGY AND MINERALS DEPARTMENT

DILLUMINUTION					
SANTAFE					
FILE					
U. S. O. S.					
LAND OFFICE					
TRANSPORTER	פונ				
	DAL				
OFERATION.					
PADRATION OFF					

NAL

9 1989

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

<u> </u>	OIL OFFICE	REQUEST FOR ALLOWABLE						
, 	ANSPORTER DAS	AND						
1.	DRATION OFFICE	ATION OFFICE						
	SHELL WESTERN E&P INC. \$4431 WCK)							
	P.O. BOX 576, HOUSTON, TEXAS 77001							
- 1	www.s. for filing (Check proper b			se explain)				
	completion	Change in Transporter of: OII Dry Cos a gas producer to an oil producer						
	ange In Ownership	The state of the s		ive Jan. 1		C1		
	hange of ownership give name address of previous owner							
	SCRIPTION OF WELL ANI							
1.0	ODIZZELI	Well No. Pool Name, Including		Kind of Leas		Lease No		
Lo	GRIZZELL	9 Blinebry Oil 8	uds	*XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	XX F••	_l		
	Unit Letter 0 ; 8	LO Feet From The South L	ine and 1980	Feet From	The East			
L	Line of Section 8 T	waship 22-S Range	37-E , NMP	м,	LEA	County		
I. DE	SIGNATION OF TRANSPORTER OF COMMERCE OF CO	RTER OF OIL AND NATURAL G	AS	to which	•			
No.	SHELL PIPE LINE CORP.		P.O. Box 1910		ved copy of this form is t TX 79702	obe sent)		
N=	Name of Authorized Transporter of Casinghead Gas Or Dry Gas		Address (Give address to which approved copy of this form is to be sent)					
	TEXACO, INC.	Unit Sec. Twp. Rge.	P.O. Box 3109					
	rell produces oil or liquids, e location of tanks,	I 8 22-S 37-E	· 1	•	2-14-83			
	is production is commingled w	vith that from any other lease or pool,		er number:	To Produce the Parish to 14.4, the second base of t			
:	Designate Type of Complet	ion — (X) Oil Well Gas Well	New Well Workover	Deepen I	Plug Back Same Res	iv. Dill. Resi		
501	e Spudded	Date Compl. Ready to Prod.	Total Depth	<u></u>	P.B.T.D.			
	-18-83	2-18-83	6575'	······································	6385'			
- 1	412' DF, 3404' GL	Blinebry	Top 011/Gas Pay . 5428 '		Tubing Depth 6664			
	forguons 5428' - 5902'				Depth Casing Shoe			
	3420 - 3902	TUBING, CASING, AN	D CEMENTING RECO	RD	0373			
	HOLE SIZE CASING & TUBING SIZE		DEPTH SET		. SACKS CEM	IENT		
	-1/4"	8-5/8" (24#)	275'		250 sx			
7	-7/8"	4-1/2" (11.6#)	6573'		800 sx			
TES	ST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a	ofter recovery of total vol	ume of load oil	and must be equal to or e	xceed top allo		
OIL	WELL First New Oil Run To Tonks		epth or be for full 24 hour Producing Method (Flo	2)	•			
	· · · · · · · · · · · · · · · · · · ·		, indicate we wanted it is	, p=p, g== 11,				
L⇒n	gih of Test	Tubing Pressure	Casing Pressure	•	Choke Size			
Year	al Prod. During Test	Oil-Bbla.	Water-Bbls.		Gas • MCF			
GAS	WELL							
	onl Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F	Gravity of Condensate			
7.00	ling Method (pitot, back pr.)	Tubing Pressure (Shut-In)	Casing Presews (Shat	-in)	Choke Size			
. CER	TIFICATE OF COMPLIAN	CE .	OIL C		ION DIVISION	•		
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED JAN 18 1989 ORIGINAL SIGNED BY JERRY SEXTON						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			.BYDISTRICT I SUPERVISOR					
			TITLE					
11. 11. A.			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepend					
The state of the s	dale fille (Slin	A. J. FORE	wall this form mus	t be accompan	ied by a tabulation of	the deviation		
	SÚPERVISOR REG	S. & PERMITTING			ience with MULE 111. It be filled out complet			

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owns well name or number, or transporter, or other such Change of condition

Separate Forms C-104 must be filed for each pool in multiply completed wells.

र्वा असी विक्र सितिहा राज्य प्रश्लाप का क्षणकार स्टब्स्कार स्टब्स्ट्राच्या के क्षणकार स्टब्स्ट्र

e constant

JAN 18 1988 OCD MOBBS OFHIGE

* 4 A