



GARREY CARRUTHERS  
GOVERNOR

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION  
HOBBS DISTRICT OFFICE

December 23, 1988

POST OFFICE BOX 1980  
HOBBS, NEW MEXICO 88241-1980  
(505) 393-6161

Shell Western E&P Inc.  
P.O. Box 4655  
Houston, TX 77210

Attn: R.K. Blount - West RM/C02

Re: Reclassification of Well  
Grizzell #9-0, Sec. 8, T22S, R37E  
Blinebry Oil and Gas Pool

Gentlemen:

The recently submitted gas/oil ratio test for the above-referenced well will cause the well to be reclassified to an oil well effective January 1, 1989, and the gas allowable cancelled that date.

If for some reason you feel this test does not reflect the proper classification of this well, please advise this office immediately and submit another test for our consideration.

If the well is to be reclassified from gas to oil, please submit the following:

- 1) C-102, acreage dedication plat for oil well proration unit
- 2) C-104 if gas transporter changes due to reclassification

If you have any questions, please contact Evelyn Downs at (505) 393-6161.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton  
Supervisor, District I

ed

cc: Marcus Winder, Shell Western E&P Inc.  
P.O. Box 576 WC-4435  
Houston, TX

*SE 6101 reclass. to oil 1-1-89*

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2024  
SANTA FE, NEW MEXICO 87501

Form O-112  
Revised 10-1-78

GAS-OIL RATIO TESTS

Operator Shell Western E&P Inc.		Pool Blinbry Oil & Gas		County Lea										
Address P. O. Box 4655, Houston, TX 77210-4655		TYPE OF TEST - (X)		Scheduled <input type="checkbox"/> Completion <input checked="" type="checkbox"/> Special <input type="checkbox"/>										
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	T.B.G. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT./BBL.	
		U	S	T						R	WATER BBL.S.	GRAV. OIL BBL.S.		GAS M.C.F.
Grizzell	9		8	22	37	3/20/88	30.		24	1	34.8	3	110	36667

No well will be assigned an allowable greater than the amount of oil produced on the official test.  
During test well ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 501 and appropriate pool rules.

On Behalf of Shell Western E&P  
I hereby certify that the above information  
is true and complete to the best of my know-  
ledge and belief.

*R. K. Blount*  
(Signature) R. K. Blount

Shell Oil Co. Prod - West-RM/C02

12/22/88 (713) 241-9119