

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER -	7. Unit Agreement Name
2. Name of Operator SHELL OIL COMPANY	8. Farm or Lease Name GRIZZELL
3. Address of Operator P. O. BOX 991, HOUSTON, TEXAS 77001	9. Well No. 9
4. Location of Well UNIT LETTER 0 810 FEET FROM THE SOUTH LINE AND 1980 FEET FROM THE EAST LINE, SECTION 8 TOWNSHIP 22-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat BLINEBRY OIL AND GAS
15. Elevation (Show whether DF, RT, GR, etc.) 3412' DF, 3403' GL	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLAYS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER ABANDON DRINKARD ZONE; RECOMPLETE IN THE BLINEBRY FORMATION <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-15-82: Set RBP @6385'. Spotted 600 gals 15% double inhibited NE acid from 5920' to 5000'.  
2-16-82: Perforated 4 1/2" csg @5428' - 5953' (91 holes).  
2-17-82: Set RBP @6000' and pkr @5600'. Acid treated Blinebry perms 5611' to 5953' w/8,000 gals 15% NE acid. Set RBP @5600' and pkr @ 5350'. Acid treated Blinebry perms 5428' to 5592' w/11,000 gals 15% NE acid.  
2-18-82: Retrieved bridge plug and pkr. Ran production equipment.  
3-08-82: Pulled rods and pump. Spotted 500 gals 15% NE acid. Set FBRC @5350'. Acidized Blinebry perms 5428' to 5953' w/7500 gals 15% NE acid. Mixed and pumped 500# of benzoic acid and 1200# rock salt and 7500 gals 15% NE acid. Pulled FBRC.  
3-09-82: Re-ran production equipment. Well complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. Fore A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE APRIL 22, 1982

ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT ENGINEER DATE APR 28 1982  
APPROVED BY JERRY SEXTON TITLE DISTRICT ENGINEER DATE APR 28 1982  
CONDITIONS OF APPROVAL, IF ANY

m/r