

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES REQUIRED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

Operator  
SHELL OIL COMPANY

Address  
P. O. BOX 991, HOUSTON, TEXAS 77001

Reason(s) for filing (Check proper box)      Other (Please explain)

New Well	<input type="checkbox"/>	Change in Transporter of:	
Recompletion	<input checked="" type="checkbox"/>	Oil	<input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner \_\_\_\_\_

DESCRIPTION OF WELL AND LEASE

Lease Name GRIZZELL	Well No. 9	Pool Name, including Formation BLINEBRY	Kind of Lease XXXXXXXXXX Fee	Lease No.
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Location  
Unit Letter 0 ; 810 Feet From The SOUTH Line and 1980 Feet From The EAST

Line of Section 8 Township 22-S Range 37-E NMPM, LEA County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> SHELL PIPE LINE	Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1910, MIDLAND, TEXAS 79702					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> GETTY OIL COMPANY	Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1404, HOUSTON, TEXAS 77001					
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 8	Twp. 22-S	Rge. 37-E	Is gas actually connected? YES	When MARCH 7, 1982

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 6-18-63	Date Compl. Ready to Prod. 2-18-82	Total Depth 6575'	P.B.T.D. 6385'					
Elevations (DF, RKB, RT, GR, etc.) 3412' DF, 3403' GL	Name of Producing Formation BLINEBRY	Top Oil/Gas Pay 5428'	Tubing Depth 6664'					
Perforations 5428' - 5902'			Depth Casing Shoe -----					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8" (24#)	275'	250 SX
7 7/8"	4 1/2" (11.6#)	6573'	800 SX

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2-20-82	Date of Test 3-25-82	Producing Method (Flow, pump, gas lift, etc.) PUMPING	
Length of Test 24 hrs.	Tubing Pressure 40	Casing Pressure -----	Choke Size 6/74"
Actual Prod. During Test	Oil-Bbls. 10	Water-Bbls. 2	Gas-MCF 360

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. J. Fore A. J. FORE  
(Signature)  
SUPERVISOR REGULATORY AND PERMITTING  
(Title)  
APRIL 22, 1982  
(Date)

OIL CONSERVATION DIVISION

APPROVED APR 28 1982, 1982

BY JERRY SEYMOUR  
TITLE DISTRICT MANAGER

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.