ENERGY AND THEFTALS DEPARTMENT C _ CONSERVATION DIVISION								Form C-101 Revised 10-1-78	
	DISTRIBUTION SANTA FE, NEW MEXICO 87501						SA. Indicate Type of Lease		
SANTA FE FILE	SANTA FE						STATE FEE X		
U.S.G.S.							.5. State Oil	& Gas Loaco No.	
DPERATOR							777777		
	ICATION FOR PE	RMIT TO D	RILL, DEEPEN,	OR PLUG BACK			VIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII		
in. Type of Work							7. Unit Agre	ement Name	
b. Type of Well	RILL [(DEEPEN	PL	UG BA	CK XX	8. Farm or L	ease Name	
OIL X GAS OTHER			SINGLE XX MULTIPLE ZONE ZONE				GRIZZELL		
2. Name of Operator							9. Well No.		
SHELL OIL 3. Address of Operator	COMPANY						9 10 Field cm	d Pool, or Wildeat	
P. O. BOX 991, HOUSTON, TEXAS 77001							BLINEBRY		
4. Location of Well	INIT LETTER			FEET FROM THE SC)UTH	LINE	iiiII		
		· -		22.2					
* 1980 *//////////	EET FROM THE EAS	LILLLI		TWP. 22-5 PGE.	37-E	MAMM	12. County	7777777	
							LEA		
777/7//////////////////////////////////	<i>}}}}}}</i>		<i>HHHH</i>	19. Proposed Depth	119.4	A. Formation		20, Rotary or C.T.	
				6575' (TD)		BLINE	BRY		
1. Elevations (Show w	hesher DF, KT, etc.)	21A. Kind &	Status Plug. Bond	21B. Drilling Contract	tor		22. Approx.	Date Work will start	
3412' DF,	3403' GL	<u> BLANI</u>	KET	WORKOVER R	RIG		FEBR	JARY 1982	
23.		PRO	OPOSED CASING AN	D CEMENT PROGRA	м				
SIZE OF HOL			WEIGHT PER FOOT	SETTING DEP	TH S	SACKS OF	CEMENT	EST. TOP	
12 1/4"			24#	275'		250 sx		SURFACE	
7 7/8"	4 1,	/2"	11.6#	6573'		800 s	x		
		1		1	ı		ł		
We propose	to abandon th	ne Drinkar	rd zone and re	ecomplete this	wel	l in the	e Blineb	ry formation.	
1. Set CIBP @6400'. Cap w/35' of cmt. Spot 600 gals 15% NEA double inhibited acid.									
2. Perfor	ate 4 1/2" cas	sing in B	linebry zone 5	5428' - 5953'	(91	holes i	n 526').		
3. Set RB	P @6000' and p	ressure 1	test. Set FBF	RC @5600'. Pr	essu	re back	side to	500 psi.	
4. Acidiz	e Blinebry fo	ormation ((5611' - 5953) w/12,000 ga	ıls 1	5% NEA.			
5. Move R	BP to 5600' a	nd pressui	re test. Sec	FBRC @5374'.	Pre	ssure b	ack side	to 500 psi.	
6. Acidiz	ed Blinebry fo	ormation ((5428' - 5592) w/7,000 gal	s 15	% NEA.			
7. Retrie	ve bridge plug	and FBR(C. Run produc	ction equipmen	ıt an	d test.			
N ABOVE SPACE DESC	RIBE PROPOSED PR	OGRAMI IF PRI	OPOSAL 15 TO DEEPEN O	OR PLUG BACK, GIVE DAT	TA ON P	RESENT PROD	DUCTIVE ZONE	AND PROPOSED NEW PRO	
hereby certify that the	-,								
igned (10)	tue A.	J. FORE	Tirle_SUPERVISOR	R REGULATORY &	PER	MITTING	FEBR	UARY 19, 1982	
(This s	pace for State Use)				*	•			
			* #				FF	3 2 3 1982	

STATE OF NEW MEXICO

ONDITIONS OF APPROVAL, IF ANYI

NE IEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances must be	from the outer bour	daries of the Section	1.							
Operator			Lease			Well No.						
SHELL OIL C	OMPANY		GRIZZELL			9						
¹ Jnit Letter	Section	Township	Range	County								
0	8	22-S	37-E	: LEA	l							
Actual Footage Loc	ation of Well:		`									
810	feet from the	SOUTH line and	1980	feet from the	EAST	line						
Ground Level Elev.	Producing Fo		Pool			dicated Acreage:						
3403'	BLINEBI	? Υ	BLINEBRY			40 Acres						
			<u> </u>	-1 1 1								
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.												
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).												
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?												
Yes	No If a	inswer is "yes," type	of consolidation	1								
	is "no," list the		criptions which	have actually be	een consolidated	d. (Use reverse side of						
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.												
	1				С	ERTIFICATION						
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	j		,		I hereby certi	ify that the information con-						
	1					is true and complete to the						
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	I		l		Nome							
	+				assign	ice A. J. FORE						
	1				Position SUPERVISO	R REG. & PERMITS						
	l i		 		Company SHELL OIL	COMPANY						
	1		l '		Date							
	1		 		FEBRUARY	19, 1982						
												
	1		i		I hereby cer	tify that the well-location						
	1		I		shown on this	s plat was plotted from field						
	†		ŀ	į		ual surveys made by me or						
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