



# BOORD OF DRILL-STEM AND SPECIAL 1 15

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 6575' feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

## PRODUCTION

Put to Producing July 27, 19. 63

OIL WELL: The production during the first 24 hours was 65 barrels of liquid of which 92% was oil; % was emulsion; 8% water; and % was sediment. A.P.I. Gravity. 36.2 degrees

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure. lbs.

Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

### Southeastern New Mexico

### Northwestern New Mexico

|                            |                           |                       |
|----------------------------|---------------------------|-----------------------|
| T. Anhy.                   | T. Devonian               | T. Ojo Alamo          |
| T. Salt                    | T. Silurian               | T. Kirtland-Fruitland |
| B. Salt                    | T. Montoya                | T. Farmington         |
| T. Yates                   | T. Simpson                | T. Pictured Cliffs    |
| T. 7 Rivers                | T. McKee                  | T. Menefee            |
| T. Queen                   | T. Ellenburger            | T. Point Lookout      |
| T. Grayburg                | T. Gr. Wash               | T. Mancos             |
| T. San Andres              | T. Granite                | T. Dakota             |
| T. Glorieta 5070' (-1658') | T. Paddock 5162' (-1750') | T. Morrison           |
| T. Drinkard 6347' (-2935') | T. Blinbry 5523' (-2111') | T. Penn               |
| T. Tubbs 6056' (-2644')    | T.                        | T.                    |
| T. Abo                     | T.                        | T.                    |
| T. Penn                    | T.                        | T.                    |
| T. Miss                    | T.                        | T.                    |

## FORMATION RECORD

| From | To   | Thickness in Feet | Formation                   | From | To | Thickness in Feet | Formation |
|------|------|-------------------|-----------------------------|------|----|-------------------|-----------|
| 0    | 1120 | 1120              | Red Beds                    |      |    |                   |           |
| 1120 | 2422 | 1302              | Salt, Shale & Anhydrite     |      |    |                   |           |
| 2422 | 3442 | 1020              | Anhydrite, Shale, Sandstone |      |    |                   |           |
| 3442 | 4224 | 782               | Anhydrite, Dolomite, Shale  |      |    |                   |           |
| 4224 | 5070 | 846               | Dolomite and Anhydrite      |      |    |                   |           |
| 5070 | 6347 | 1277              | Dolomite, Siltstone         |      |    |                   |           |
| 6347 | 6575 | 228               | Dolomite, Anhydrite, Shale  |      |    |                   |           |

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 29, 1963 (Date)  
Company or Operator. Shell Oil Company Address. P. O. Box 1858, Roswell, New Mexico  
Original Signed By Name. R. A. LOWERY Position or Title. District Exploitation Engineer