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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico July 29, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company Grizzell, Well No. 9, in SW 1/4 SE 1/4,
(Company or Operator) (Lease)
O, Sec. 8, T. 22-S, R. 37-E, NMPM., Drinkard Pool
Unit Letter

Lea County Date Spudded 6-18-63 Date Drilling Completed 7-11-63
Elevation 3412' DF Total Depth 6575' PBD 6543'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 6459' Name of Prod. Form Drinkard
PRODUCING INTERVAL - 6459', 6462', 6467', 6470', 6473', 6476', 6477',
Perforations 6479', 6481', 6485', 6487', 6490', 6491', 6509'
Open Hole - Depth Casing Shoe 6573' Depth Tubing 6379'

OIL WELL TEST -
Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 78 bbls. oil, 7 bbls water in 24 hrs, min. Size 24/64" Choke

GAS WELL TEST -
Natural Prod. Test: MCF/Day; Hours flowed Choke Size

810' FSL & 1980' FEL, Sec. 8
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8"	263	250
4 1/2"	6563	800
2"	6373	

Method of Testing (pitot, back pressure, etc.):
Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 3000 g. 15% NEA, 20,000 g. I.C., 30,000# sand, 1000# Mark II

Adomite, 150 g. 15% NEA
Casing Tubing Date first new
Press. 390 Press. 125 oil run to tanks July 27, 1963

Oil Transporter Shell Pipe Line Corporation
Gas Transporter Skelly Oil Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19.

SHELL OIL COMPANY

(Company or Operator)

Original Signed By

By: R. A. LOWERY R. A. Lowery
(Signature)

Title: District Exploitation Engineer
Send Communications regarding well to:

Name: Shell Oil Company

Address: P. O. Box 1858, Roswell, New Mexico

OIL CONSERVATION COMMISSION

By: [Signature]
Title: