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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company **Shell Oil Company** Address **P. O. Box 1858 - Roswell, N. M.** 1963 JUL 21 AM 10 26 (88201)

Lease **Grizzell** Well No. **9** Unit Letter **0** Section **8** Township **22-S** Range **37-E**

Date Work Performed **7-16-63 thru 7-27-63** Pool **Drinkard** County **Lea**

THIS IS A REPORT OF: (Check appropriate block)

Beginning Drilling Operations     Casing Test and Cement Job     Other (Explain):  
 Plugging     Remedial Work    **Completion**

Detailed account of work done, nature and quantity of materials used, and results obtained.

- Ran tbg & spotted 150 gallons 15% MCA w/PE additive on btm. Pld tbg.
- Perforated @ 6459', 6462', 6467', 6470', 6473', 6476', 6477', 6479', 6481', 6485', 6487', 6490', 6491', 6509' w/1 JSPF.
- Ran 208 jts (6287') 2" tbg w/Model "R" packer, set packer @ 6296' w/2" SN @ 6289'.
- Treated w/3000 gallons 15% NEA in 11 stages using ball sealers between each stage. (1-500 gal stage, 10-250 gallon stages).
- Treated w/20,000 gallons lease crude containing 1 1/2# 20-40 Mesh sand & 1/20# Mark II adomite/gallon.
- Hung 211 jts (6373') 2" EUE, 8rd, J-55 tbg at 6379' w/1 jt BPMA 6349-6379', Hague gas anchor 6346'-6349', SN @ 6345'.
- Recovered load.
- On OPT flowed 78 BOFPD + 7 BWPD thru 24/64" choke. FTP 125 psi. FCP 390 psi. Gr. 36.2 deg. API.

Witnessed by **Frank Jones** Position **Production Foreman** Company **SHELL OIL COMPANY**

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.    T D    P B T D    Producing Interval    Completion Date

Tubing Diameter    Tubing Depth    Oil String Diameter    Oil String Depth

Perforated Interval(s)

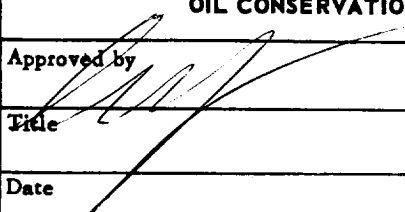
Open Hole Interval    Producing Formation(s)

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by  Name **R. A. Lowery** Original Signed By **R. A. LOWERY**  
Title **District Exploitation Engineer** Position  
Date \_\_\_\_\_ Company **SHELL OIL COMPANY**