OUNTY LEA FIEL	Blinebry		SIATENM	M Reproduction Producto
PR SHELL OIL CO.				25-20 52
0 9 LEASE Grizzell			MAP	
Sec 8, T22S, R37E		********	() ORD	
810 FSL, 1980 FEL of	Sec		5-5-	41 NM
3 mi S/Eunice	Re sm	2-15-	82 Rep 3-25	-82
SC. 1	WELL CLASS: IN	IT DX FIN	DO LSE. CODE	
8 5/8-275-250 sx	FORMATION	DATUM	FORMATION	DATUM
4 1/2-6572-200 sx				
2 3/8-6063				

	10 6575 (DR	KD)	PRU 6385	
IP (Blinebry) Perfs 542	9 5052 D 10 DC	$nn \perp 2$	DLI Det L	1

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	 the second se	
EONTR	 OPRALIES 3412 DF	sub-s

F.R.C. 5-29-82 PD 6385 W0 (Blinebry) (Orig. comp. 7-27-63 thru (Drinkard) Perfs 6459-6509, OTD 6575, OPB 6543) 5-24-82 TD 6575; PBD 6385; Complete BP @ 6385 Perf (Blinebry) 5428-5953 w/91 shots (overall) Acid (5428-5953) 34,000 gals 5-29-82 COMPLETION ISSUED

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5-5-41 NM TC 30-025-70457-82

W~~!_ LOCATION AND ACREAGE DEDICATIC ' PLAT

Supersedes C-128 Effective 1-1-65

Cherator	CTED		NC	ľ	_ease CD1	ZZELL			Well No. Q
SHELL WE Unit Letter	<u>Sectio</u>	<u>LE&PI</u>	Township	l	Range		County		9
0	8	÷	22	-S	37-	Ξ	LEA		
Actual Footage La			Carath		1000			F +	
810 Ground Level Elev		from the Producing Fo	South	line and	<u>1980</u>	feet	from the	East	line
3403'	•	Blinebr		1	Blinebry	0il & G	אכ	Degt	40 Acreage:
			<u></u>	subject well	·····				······
interest a	and roy	alty).							of (both as to work owners been conso
dated by		nitization, No If a	unitization answer is "	, force-pooling 'yes,'' type of	g. etc? consolidati	оп	-		(Use reverse side
this form No allows	if nece able wi	essary.) ll be assig	ned to the v	well until all i	nterests ha	ve been co	nsolidated ((by communi as been appi	tization, unitizati roved by the Comm
		1			1			CE	RTIFICATION
		- 1						tained herein i	y that the information of s true and complete to wledge and belief.
	·	 			i				A. J.
		1			ł		su	PERVISOR	
					1		SH	ate	ERN E&P INC.
		 			 			JAN	9 1989
								shown on this notes af actua under my super	ify that the well loca plat was plotted from f al surveys made by m rvision, and that the s orrect to the best of belief.
		+						ate Surveyed	·
		1					I ^{Di}		
		 		810'		1980'	R	egistered Profe nd/or Land Sur	essional Engineer veyor

NE\ EXICO OIL CONSERVATION COMMISSIC WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Operator Lease Well No. SHELL OIL COMPANY GRIZZELL 9 Unit Letter Section Township Range County 0 8 22-S 37-E LEA Actual Footage Location of Well: 810 SOUTH 1980 EAST feet from the line and feet from the line Ground Level Elev. Producing Formation Pool Dedicated Acreage: 3403 BLINEBRY BLINEBRY OIL AND GAS 40 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes If answer is "yes," type of consolidation _ - No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. A. J. FORE osition SUPERVISOR REG. & PERMITS Company SHELL OIL COMPANY Date FEBRUARY 22, 1983 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 1980' Registered Professional Engineer 810 and or Land Surveyor Certificate No. 1320 1650 2000 1500 330 660 90 1980 2310 26 40 1000 500

Form C-102 Supersedes C-129 Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

		All distances m	ust be from the out	er boundaries	of the Section.		
Operator			Dease				Well No.
-	COMPANY		GRI	ZZELL		· · · · · · · · · · · · · · · · · · ·	9
Unit Letter	Section	Township	Rang		County		
0	8	22-S		37-E	LEA	_	
Actual Footage Loca		<u></u>	t	· <u>.</u>			
810	leet from the	SOUTH II	ne and 198	0	feet from the	EAST	line
Ground Level Elev:	Producing Fo		Pool				Dedicated Acreage:
3403'	BLINE		BLI	NEBRY OI	L AND GAS		40 Acres
3403		ated to the subj				nacks on th	e plat below
I. Outline the	e acreage dedic	area to the subj	CCL WELL DY CO	iorea heiter	i vi nacijure h		- F
interest and	d royalty).	- 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10					ereof (both as to working
3. If more that dated by co	n one lease of ommunitization,	different ownerst unitization, force	ip is dedicated e-pooling.etc?	to the we	ll, have the in	iterests of	all owners been consoli-
[] Yes		answer is "yes,"					
this form if No allowab forced-pool	necessary.) le will be assig	ned to the well u	ntil all interest	s have bee	n consolidate	d (by com	nted. (Use reverse side of munitization, unitization, approved by the Commis-
sion.							
					T		CERTIFICATION
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				1		Date	
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			<u>/</u> እ	1	۵	1 heroby	certify that the well location
	1		0	t 1	ð		this plat was plotted from field
	1			1			actual surveys made by me or
				1			supervision, and that the same
	1			1		•	nd correct to the best of my
				1			and belief.
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	l		y 700	- 1980' -		Date Survey	24
	l		P	1300	11		Destander al C. J
	I		-			Registered and/or Land	Professional Engineer 1 Surveyor
	l		810				
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			V			Cartillian	No
						Cert ificate :	•
0 313 GE 0	90 1320 1550 1	140 2310 2540	2000 1500	1000	500 O	<u> </u>	

COUNTY Lea FIELD Dri	nkard	STAT	E N.M.	<u>NQ.</u>	<u> </u>
OFR. Shell Oil Company			N	AAP	
NO. 9 LSE Grizzell					
SEC. 8 T. 22S R 37H			<u> </u>	RD.	
LOC. 810' fr S Line & 1980)' fr E Line	of Sec.			
MI. FROM	<u></u>	CLASS.		ELJ	<u> 12 2</u>
SPUD 6-18-63 сомр. 7-27-6.	FORMATION	DATUM	FORMATIC	DN	DATUM_
IRT. A 3000	LOG:				
SOF 20,000	Glorieta	5070'			
CSG & SX 8 5/8" 275' 250	Paddock	5162'			
4 1/2" 6572' 200	Blinebry	5523'			
	Tubb	6056			
	Drinkard	6347 '			
TBG. DEPTH SIZE					
LOGS EL GR RA IND HC A					
	тр 6575'		<u>рв 6543</u>	<u>'</u>	HRS.
		GOR GTY	C. P.	T. P.	TEST
6459-6509' Flo. 78 BO + 7	BW 24/64" 5	<u>400 36.2</u>	390	125	24'
(Drinkard)					

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CONT.	PROP DEPTH	6550 '	TYPE

DATE

	F.R. 6-13-63, Drinkard; Opr's Elev. 3412' DF
	PD 6550'
6-24-63	Drlg. 3543' dolo & anhy
7-1-63	Dr1g. 5045' dolo
7-8-63	Drlg. 6423' 1s
7-15-63	TD 6575'; PB 6543'; MO Rotary
	Cored 6430-80', rec 50' being:
	112' dolo, fair fluor & stain, bldg oil & gas
	385' dolo W/anhy nodules, NS
	Cored 6480-6519', rec 39' being:
	5' dolo W/good show
	13' dolo, poor show
	21' dolo, silty, NS
	·

Drinkard Sec. 8-22S-37E Lea Shell Oil Company #9 Grizzell Page #2 7-15-63 Continued Cored 6519-43', rec 24' being: 2' dolo, poor show 8' anhy 14' dolo, NS TD 6575'; PB 6543'; Prep to test Perf 1 shot @ 6459', 6462', 6467', 6470', 6473', 6476', 6477', 6479', 6481', 6485', 6487', 6490', 6491', 6509' Tr. W/3000 Ac 7-22-63 Flwd 23 BLO + 13 BNO + 2 BAW in 4 hrs 30 min & dieć SOF 20,000 gals TD 6575'; PB 6543'; COMPLETED 7-29-63 8-1-63 COMPLETION REPORTED