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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT AND PRODUCTION REPORT FOR SUCH PROPOSALS.</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p>		<p>5. State Oil & Gas Lease No. B-11410</p>
<p>2. Name of Operator Southland Royalty Company</p>		<p>7. Unit Agreement Name</p>
<p>3. Address of Operator 21 Desta Drive, Midland, Texas 79705</p>		<p>8. Form of Lease Name State "B"</p>
<p>4. Location of Well UNIT LETTER I 2310 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 22S RANGE 37E N.M.P.M.</p>		<p>9. Well No. 1</p>
<p>15. Elevation (Show whether D.F., R.T., G.R., etc.) 3305' GR</p>		<p>10. Field and Pool, or Wildcat Blinebry-Drinkard</p>
		<p>12. County Lea</p>

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/> Reperforate and acidz</p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRUPU. Install BOP. POH w/pkr & tbq. RIH w/4 3/4" bit & csg scraper on 2 3/8" tbq to PB @ + 6480'. (Stuck pkr & cut off tbq). POH w/bit.
- Re-perf Blinebry @ 5486-5712' (81 holes).
- Re-perf Drinkard @ 6040-6430' (93 holes).
- RIH w/RBP & pkr. Set RBP @ + 6460'. Set pkr @ + 6340'. Open pkr by-pass & spot acid to pkr. Close by-pass & acidz perfs 6394-6430' w/1800 gal (50 gal/ft) 15% HCl w/NEFE w/1000 SCF/BB1 nitrogen + 86 BS (7/8" 1.3 sp gr) @ 2 BS/BB1 @ Min 4 BPM & Max Press = 4000 psi. Flush to btm perf w/2% KCl fresh wtr w/1000 SCF/BB1 nitrogen.
- ASAP open & flow back as much load as possible. When no flw, pull & set RBP @ + 6350' & pkr @ + 6195'.
- Acidz perfs 6240-6321' w/1000 gal 15% HCl w/NEFE w/1000 SCF/BB1 nitrogen + 72 BS @ 3 BS/BB1 @ Min 4 BPM & Max Press = 4000#. Flush to btm perf w/2% KCl FW w/1000 SCF/BB1.
- ASAP open & flw back load. When no flw, pull & set RBP @ + 6220' & pkr @ + 5950'.
- Acidz perfs 6040-6186' w/1200 gal 15% HCl w/NEFE w/1000 SCF/BB1 nitrogen + 87 BS @ 3 BS/BB1 @ Min 4 BPM & Max Press = 4000#. Flush to btm perf w/2% KCl FW w/1000 SCF/BB1 nitrogen.
- ASAP open & flw load back. When no flw, pull & set RBP @ + 5800' & pkr @ + 5570'.
- Acidz perfs 5601-5712' w/2000 gal 15% HCl w/NEFE w/1000 SCF/BB1 nitrogen + 72 BS @ 2 BS/BB1 during 1st-1000 gal then one BS/BB1 during 2nd-1000 gal @ Min 4 BPM & Max Press = 4000#. Flush to btm perf w/2% KCl FW w/1000 SCF/BB1 nitrogen.

-----Over-----

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John Stamps</u>	TITLE <u>Operations Engineer</u>	DATE <u>1/30/85</u>
APPROVED BY <u>GERRY SEXTON</u>	TITLE <u>DISTRICT SUPERVISOR</u>	DATE <u>FEB - 5 1985</u>

CONDITIONS OF APPROVAL, IF ANY:

11. ASAP open & flw load back. When no flw, pull & set RBP @ + 5580' & pkr @ + 5430'.
12. Acdz perfs 5486-5560' w/1600 gal 15% HCl w/NEFE w/1000 SCF/BB1 nitrogen & 91 BS @ 3 BS/BB1 during 1st-600 gal then 2 BS/BB1 during last 1000 gal @ Min 4 BPM & Max Press = 3500#. Flush to btm perf w/2% KCl FW w/1000 SCF/BB1 nitrogen.
13. ASAP open & flw load back. When no flw, release & POH w/RBP & pkr & LD 2 3/8" tbg.
14. RIH w/prod pkr & 2 1/16" tbg & set pkr @ + 5450'. Swb remaining load back & start flwg.

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5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-11410

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
Southland Royalty Company

3. Address of Operator
21 Desta Drive, Midland, Texas 79701

4. Location of Well
UNIT LETTER I 2310 FEET FROM THE South LINE AND 330 FEET FROM
THE East LINE, SECTION 36 TOWNSHIP 22S RANGE 37E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3305' GL

7. Unit Agreement Name

8. Farm or Lease Name
State "B"

9. Well No.
1

10. Field and Pool, or Wildcat
Blinbry-Drinkard

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Shut In Pressure Build-Up & Swb Test</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU. RIH w/paraffin knife & clean out tbg to pkr. RDP. Leave well flwg.
2. RU & RIH w/tandem pressure bombs to 6014' + for 72 hrs.
3. Flw well until stablized. Record surf press. Shut well in.
4. After 72 hrs, record surf press & POH w/bombs.
5. MIRU swb unit. Swb well for + 3 days.
6. RD swb unit. Return well to flwg.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. Seay TITLE District Operations Engineer DATE 7/5/83

ORIGINAL SIGNED BY EDDIE SEAY
OIL & GAS INSPECTOR
APPROVED BY EDDIE SEAY TITLE OIL & GAS INSPECTOR DATE JUL 8 1983

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5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B 11410

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Southland Royalty Company	State B
3. Address of Operator	9. Well No.
1100 Wall Towers West Midland, Texas 79701	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER I, 2310 FEET FROM THE South LINE AND 330 FEET FROM	Blinebry-Drinkard
THE East LINE, SECTION 36 TOWNSHIP 22 RANGE 37 NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Dowhole Commingle <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Released packer separating Blinebry and Drinkard 6-6-79. This work was done under Commingling order DHC-44.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. Harney Can TITLE District Engineer DATE 7-25-79

Orig. Signed by Jerry Sexton DATE JUL 27 1979

APPROVED BY Dist 1, Supv. TITLE _____

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5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B 11410	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Southland Royalty Company		8. Farm or Lease Name State "B"
3. Address of Operator 1100 Wall Towers West, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> , <u>2310</u> FEET FROM THE <u>south</u> LINE AND <u>330</u> FEET FROM THE <u>east</u> LINE, SECTION <u>36</u> TOWNSHIP <u>22</u> RANGE <u>37</u> NMPM.		10. Field and/or Wildcat Drinkard
11. Elevation (Show whether DF, RT, GR, etc.) 3315' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Downhole Commingle	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Packer separating Blinebry and Drinkard currently set @ 6410'.
Packer will be released in order to downhole commingle Blinebry and Drinkard. This
is done under commingling order DHC-44.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. Hamey TITLE District Engineer DATE 5-23-79
APPROVED BY Orig. Signed by Jerry Sexton TITLE Dist 1, Sup DATE JUN 4 1979
CONDITIONS OF APPROVAL, IF ANY: