BUTION			
-		#	
		-	
OIL			
GAS		- 1	
	OIL GAS		1 [

NEW MEXICO OIL CONSERVATION COMP. JON SANTA FE, NEW MEXICO

FORM C-110 (Rev. 7-60)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

OPERATOR FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE Well No. Lease Company or Operator State ID-36 Aztec Oil & Gas Company Range County Township Unit Letter Les 37-E 22-8 I Kind of Lease (State, Fed, Fee) Pool State Blinebry Township Range Section Unit Letter If well produces oil or condensate 37-E 22-B 36 give location of tanks Address (give address to which approved copy of this form is to be sent) Authorized transporter of oil or condensate P. O. Box 1821 Texas-New Mexico Pipeline Company Midland, Texas Yes No_ Is Gas Actually Connected? Address (give address to which approved copy of this form is to be sent) Date Con-Authorized transporter of casing head gas Z or dry gas nected Emice, New Mexico 10-27-64 Skelly Oil Company If gas is not being sold, give reasons and also explain its present disposition: REASON(S) FOR FILING (please check proper box) Change in Ownership Other (explain below) Change in Transporter (check one) Casing head gas . Condensate . . Remarks The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with. Executed this the 3rd. day of _ Movember orginial sign 1 by OIL CONSERVATION COMMISSION Everton. Approved by Title District Superintendent Company Title Aztec Oil & Gas Company Address Date P. O. Box 837, Hobbs, New Mexico

NUMBER OF COP S RECEIVED CISTRIBUTION SANTA FF FILE U.S.Q.S. LAND OFFICE TRANSPORTER GAS PRORATION OFFICE

N- W MEXICO OIL CONSERVATIO COMMISSION Santa Fe, New Mexico

(Form C-194) Revised 7/1/57

REQUEST FOR (OIL) - ALLOWAPLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar able will be assigned effective 7:00 A.M. on date of completion or recompletion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ARE	E HEI	REBY RE	QUESTIN	IG AN A	LLOWAL	SLE FOR	A WEL	L KNO	WN AS:	: in	ME	1/4 8	38 !	4.
zte	c 011	& Gas	QUESTIN Company		State	(Lesse)	, Wei	1 No		,	•	, •	, D	
I	Comp	Sec	36	, T. 22	- 5 , R	37-E	, NMPI	4. ,		Brink	erg	····	ro	001
Unit	Letter	Lea	······································				-10-6k		Date Dr	illing Co	completed	10	-9-64	
 P	Please	indicate lo		Elevati	ion330	5.2 G.L.		_Total De	epth_ 0y	71 A.B	brinka	rd S	• 7	
	C	В	T A	Top Oi	1/Gas Pay	6591 6591 - 6686	6601,		6617,	6631,	6633,	6645,	6661,	, 6
D			"		THE CAS	T. XXXI	ZATO	6876.	6885.	6887.	6897,	6900,	6964	, 8
E	F	G	H	Perfor	ations	2, 000		Depth Casing	Shoe 6	947	Depth Tubi	h ng 66	76	
2	•													
L	K	J	I.	OIL WE	LL TEST -	st:	hbls.oi	1.	bbls	water in	nh	rs,	Cho min. Siz	ke e
_								. /		of volum	me of oil	equal to	volume	οf
		1	· I ·	lest P	Arter Acra			20	_bbls wat	er in 2 1	hrs,		Size 2	4/(
М	l N	0	P	load (nil used);	40 bb	15,011, _							
M	N	0	P	GAS WE	ELL TEST -									
				GAS WE	ELL TEST -									
310	FSL	& 330 I	KL.	GAS WE	ell TEST -	st:		MCF/Dar	y; Hours	flowed _	CH	noke Size		
310 ubd.ng	FSL (F	& 330 I		Matura	ell TEST - al Prod. Te	st:	oack press	MCF/Dav	y; Hours	flowed _	Cr	noke Size		
310 ubd.ng Si	FSL (F	& 330 I	EL enting Recor	GAS WE Natura Methor	al Prod. Ted of Testin	st: ng (pitot, b	oack press	_MCF/Dar sure, etc	y; Hours	flowedMC	Cr CF/Day; Ho	noke Size		
310 ubd.ng Si	FSL (F	& 330 I	AL enting Reco	GAS WE Natura Method Test Choke	al Prod. Te d of Testin After Acid	st: ng (pitot, b or Fracture Method	pack press Treatmen	MCF/Dan sure, etc nt:	y; Hours	flowedMC	Cr EF/Day; He	noke Size	ed	
310 ubing Su	FSL (F. ,Casi	& 330 P DOTAGE) ng and Gem Feet	EL enting Recor	GAS WE Natura Natura Test Choke Acid	al Prod. Te d of Testin After Acid Size	or Fracture Method	oack press Treatment of Testin	MCF/Dansure, etc	y; Hours .): material	flowedMC	CF/Day; Ho	noke Size	ed	
310 Subdang Su-	FSL (F Casi	8 330 I botAGE) ng and Gem Feet 1240	EL enting Records	Maturi Methor Test Choke Acid sand)	al Prod. Te d of Testir After Acid Size or Fracture	or Fracture Method Treatment Tubing	orack press e Treatment of Testin	MCF/Datesure, etc	y; Hours .): material new tanks	flowedMCMCMC	Cr CF/Day; Ho such as ac	noke Size	ed	
310 Subdang Su-	FSL (F. ,Casi	& 330 P DOTAGE) ng and Gem Feet	EL enting Records	Maturi Methor Test Choke Acid sand)	al Prod. Te d of Testir After Acid Size or Fracture	or Fracture Method Treatment Tubing	orack press e Treatment of Testin	MCF/Datesure, etc	y; Hours .): material new tanks	flowedMCMCMC	Cr CF/Day; Ho such as ac	noke Size	ed	
310 Subdang Su-	FSL (F Casi	8 330 1 DOTAGE) ng and Gem Feet 1240 6947 6676	enting Records	Matura Natura Natura Metho Test Choke Acid sand) Casin Press Oil 1	al Prod. Te d of Testir After Acid Size or Fracture Transporter	or Fracture Method Treatment Tubing Press.	orack press e Treatment of Testin	MCF/Dansure, etc	y; Hours .): material new tanks	flowedMCMCMC	Cr CF/Day; Ho such as ac	noke Size	ed	
310 ubd.ng Su 8- 5- 2-1	FSL _{(F} _{(F,Cas1}) 5/8 -1/2	8 330 1 DOTAGE) ng and Gem Feet 1240 6947 6676	enting Records	Matura Natura Natura Metho Test Choke Acid sand) Casin Press Oil 1	al Prod. Te d of Testir After Acid Size or Fracture Transporter	or Fracture Method Treatment Tubing Press.	cf Testin (Give ame	MCF/Dansure, etc	y; Hours .): material new tanks	flowedMCMCMC	Cr CF/Day; Ho such as ac	noke Size	ed	
310 ubd.ng Su 8- 5- 2-1	FSL (F Casi	8 330 1 DOTAGE) ng and Gem Feet 1240 6947 6676	EL enting Records	Matura Natura Natura Metho Test Choke Acid sand) Casin Press Oil 1	al Prod. Te d of Testir After Acid Size or Fracture Transporter	or Fracture Method Treatment Tubing Press.	cf Testin (Give ame	MCF/Dansure, etc	y; Hours .): material new tanks	flowedMCMCMC	Cr CF/Day; Ho such as ac	noke Size	ed	
310 ubd.ng Su 8- 5- 2-1	FSL (F (,Casi	8 330 P DOTACE) ng and Gem Feet 1240 6947 6676	sax 500 910	Methor Test Choke Acid sand) Casir Press Oil 1 Gas 1	al Prod. Te d of Testir After Acid Size or Fracture:	or Fracture Method Treatment Tubing Press.	cf Testin	MCF/Dansure, etc	y; Hours .):	MC MC Octob	Cr CF/Day; Ho Such as ac O gale	ours flow	ed	
310 ubd.ng Su 8- 5- 2-1	FSL (F (,Casi	8 330 P DOTACE) ng and Gem Feet 1240 6947 6676	sax 500 910	Methor Test Choke Acid sand) Casir Press Oil 1 Gas 1	al Prod. Te d of Testir After Acid Size or Fracture:	or Fracture Method Treatment Tubing Press.	cf Testin	MCF/Dansure, etc	y; Hours .):	MC MC Octob	Cr CF/Day; Ho Such as ac O gale	ours flow	ed	
310 ubd.ng Su 8- 5- 2-1	FSL: (F)	8 330 P DOTAGE) ng and Gem Feet 1240 6947 6676	shat the in	Matura Methor Test Choke Acid sand) Casin Press Oil 1 Gas 1	al Prod. Te d of Testin After Acid Size or Fracture Transporter Transporter Transporter	g (pitot, h or Fracture Method Treatment Tubing Press.	cf Testin (Give amo Cid. Da oi New M y Oil	MCF/Dansure, etc	material new tanks_	MC M	cr 31,	ours flow	ed	
310 ubd.ng Su 8- 5- 2-1	FSI. (F. Casi. 1.72) 1/2 1/16 rks:	8 330 1 DOTAGE) ing and Cem Freet 1240 6947 6676 This	sax 500 910	Matura Methor Test Choke Acid sand) Casin Press Gill Gas T	al Frod. Te d of Testir After Acid Size or Fracture Solution Gransporter Transporter Transporter Transporter	g (pitot, h or Fracture Method Treatment Tubing Press.	Control of the contro	MCF/Dansure, etc. mg: punts of first 1 run to continue Company mplete to	material new tanks	MC M	cr 31, pany nowledge Gas Cl	ours flow	ed	
310 ubd.ng Su 8- 5- 2-1	FSI. (F. Casi. 1.72) 1/2 1/16 rks:	8 330 1 DOTAGE) ing and Cem Freet 1240 6947 6676 This	shat the in	Matura Methor Test Choke Acid sand) Casin Press Gill Gas T	al Frod. Te d of Testir After Acid Size or Fracture Solution Gransporter Transporter Transporter Transporter	g (pitot, h or Fracture Method Treatment Tubing Press.	Control of the contro	MCF/Dansure, etc. mg: punts of first 1 run to continue Company mplete to	material new tanks the best	flowed	cr 31, peny mowledge Gas Cr r Operato	noke Size	ed	
310 ubd.ng Su 8- 5- 2-1	FSI. (F. Casi. 1.72) 1/2 1/16 rks:	8 330 1 DOTAGE) ing and Cem Freet 1240 6947 6676 This	sax 500 910	Matura Methor Test Choke Acid sand) Casin Press Gill Gas T	al Frod. Te d of Testir After Acid Size or Fracture Solution Gransporter Transporter Transporter Transporter	g (pitot, h or Fracture Method Treatment Tubing Press.	Corporation of Testing	MCF/Dansure, etc. mg: pounts of Mcid Particle (Mcid Particle) te first 1 run to (Mcid Particle) Comment mplete to	material new tanks Pipeli the best Astee	MC	cr 31, pany nowledge Gas Ci r Operato	noke Size ours flow cid wate 35 1964	ed	

NUMBER OF COPIE	SAECEI	VED .	
Dis	TRIBUTI	ON	
SANTA FE		Ι	
FILE			
U. S. G. S.		1	
LAND OFFICE			
	OIL		
TRANSPORTER	GAS		
PRORATION OFFI	: E		

1EW MEXICO OIL CONSERVATION COM. JION SANTA FE, NEW MEXICO

FORM C-110 (Rev. 7-60)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

OPERATOR FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE Well No. Company or Operator State ID-36 Aztec Oil & Gas Company County Range Unit Letter Section Township 37-E **22-**S 36 I Kind of Lease (State, Fed, Fee) Pool State Drinkard Township Section Unit Letter If well produces oil or condensate 37-E give location of tanks J **3**6 Address (give address to which approved copy of this form is to be sent) Authorized transporter of oil gran or condensate P. O. Box 1821 Texas-New Mexico Pipeline Company Midland, Texas Is Gas Actually Connected? Yes___No. Address (give address to which approved copy of this form is to be sent) Date Con-Authorized transporter of casing head gas 🛣 or dry gas 🗌 nected Eunice, New Mexico 10-31-64 Skelly Oil Company If gas is not being sold, give reasons and also explain its present disposition: REASON(S) FOR FILING (please check proper box) Change in Ownership Other (explain below) Change in Transporter (check one) Casing head gas .
Condensate . . Remarks The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with. . 19 **64** Executed this the 3rd. day of Fovember Βv orginial signal by OIL CONSERVATION COMMISSION LESTER L DUKE Approved by Title District Superintendent Company Title Aztec Oil & Gas Company Address Date P. O. Box 837, Hobbs, New Mexico