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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-1733	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> * GAS <input type="checkbox"/> OTHER <input type="checkbox"/> casinghead gas status		7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name New Mex-D
3. Address of Operator 4001 Penbrook, Room 401, Odessa, Texas 79762		9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> <u>1930</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3317' RKB 3307' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> downhole commingle Drinkard & Blinebry production

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

(7-24-78) RU Baber WS, Killed well, instl BOP, pld tbg. Removed sliding sleeve in Baker Model R pkr. Ran 2-3/8" tbg set 6730', SN 6700', removed BOP.
(7-25-78) Swbd 10 hrs, 4 BO, 40 BLW, 100 BLW to recover. MO Baber WS.
(7-26-78) Flwd 24 hrs, 20 BLO, 40 BW, 333 Mcf, ftp 180#, 60 BLO to recover
(7-27-78) Flwd 24 hrs, 32/64" chk, 10 BO, 40 BLW, 1010 Mcf, ftp 200#, 20 BLW to recover
(7-28-78) Flwd 24 hrs, no gauge
(7-29-78) Flwd 24 hrs, no gauge
(7-30-78) Flwd 24 hrs, no gauge
(7-31-78) Flwd 24 hrs, 6 BO, 1 BW, 594 Mcf, ftp 200#, All load wtr rec during last 72 hrs.
(8-1-78) Flwd 24 hrs, 1/2" chk, 15 BO, 2 BW, 586 Mcf, ftp 200#
(8-2-78) Flwd 24 hrs, 1/2" chk, 10 BO, 2 BSW, 586 Mcf/day. Ftp 200#. Dual completion commingled downhole, Drinkard perms 6036-6730', Blinebry perms 5415-5670', Drinkard Pool.

(Refer to Order No. DHC-243)

BOP: Series 900 , 3000# WP, one set pipe rams, one set blind rams, manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Advisor DATE August 4, 1978

APPROVED BY Jerry Sexton TITLE Director DATE AUG 9 1978

CONDITIONS OF APPROVAL, IF ANY

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AUG 8 1978

CL. BUREAU
ALBANY, N. Y.

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5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-1733	

SUNDRY NOTICES AND REPORTS ON WELLS

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USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> * Casinghead Gas Status		7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name New Mex-D
3. Address of Operator Room 401, 4001 Penbrook, Odessa, Texas 79762		9. Well No. 1
4. Location of Well UNIT LETTER H 1930 FEET FROM THE North LINE AND 660 FEET FROM East 36 TOWNSHIP 22-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3307' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Downhole Commingle

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to downhole commingle the Drinkard zone perforations 6036-6887' and Blinbry zone perforations 5415-5690', subject to approval by the Oil Conservation Division.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. I. Mueller TITLE Engineering Advisor DATE May 11, 1978

APPROVED BY Jerry Sexton TITLE Dist. Dir. DATE May 11, 1978

CONDITIONS OF APPROVAL