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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. E-1733

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ OTHER ☐		8. Farm or Lease Name New Mex-D	
2. Name of Operator Phillips Petroleum Company		9. Well No. 1	
3. Address of Operator Room 711, Phillips Bldg., Odessa, Texas 79761		10. Field and Pool, or Wildcat Drinkard	
4. Location of Well UNIT LETTER <u>H</u> LOCATED <u>1930</u> FEET FROM THE <u>north</u> LINE AND <u>660</u> FEET FROM <u>the east</u> LINE OF SEC. <u>36</u> TWP. <u>22-S</u> RGE. <u>37-E</u> NMPM		12. County Lea	
15. Date Spudded zone added 10-15-75	16. Date T.D. Reached zone added 10-15-75	17. Date Compl. (Ready to Prod.) perf 10-15-75	18. Elevations (DF, RAB, RT, GR, etc.) 3307' GR.
20. Total Depth 7867'	21. Plug Back T.D. 6893'	22. If Multiple Compl., How Many *Two	23. Intervals Drilled By Rotary Tools 0-7867
24. Producing Interval(s), of this completion - Top, Bottom, Name Drinkard top 6036, btm 6893			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Schlumberger GR-N-Sonic, Laterolog, Microlaterolog			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
9-5/8"	32#	1250'	12-1/4"
7"	20#, 23#	7050'	8-3/4"
4-1/2"	9.5#, 10.5#	6895'	7"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
perfs at 6036', 6038', 6040', 6047', 6048', 6050', 6052', 6058', 6060', 6062', 6085', 6087', 6089', 6092', 6095', 6098', 6100', 6102', 6104', 6124', 6126', 6128', 6180', 6382', 6384', 6388', 6392', 6395', 6397', 6406', 6410', 6412', 6416', 6418', 6439', 6461', 6498', 6602', 6616', 6619', 6648', 6685', 6690', 6730', total 45 shots.		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		500 gals 15% IST Acid	
		500 gals 15% IST Acid	
		500 gals 15% IST Acid	
33. PRODUCTION Date First Production 10-20-75 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing			
Date of Test 11-11-75	Hours Tested 24	Choke Size 20/64"	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 14
			Gas - MCF 850
			Water - Bbl. 10
			Gas - Oil Ratio 60.714
			Oil Gravity - API (Corr.) 38.6
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By E. T. Millhollon
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. *Blinbry zone shut in and temporarily abandoned. SIGNED <u>W. J. Mueller</u> TITLE <u>Engineering Advisor</u> DATE <u>12-19-75</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1148	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2530	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	3892	T. Simpson	7345	T. Ignacio Qtzte
T. Glorieta	5072	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry	5462	T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard	6036	T. Delaware Sand	T. Entrada	T.
T. Abo	6510	T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1250	1250	Redbeds, anhydrite				
1250	2500	1250	Anhydrite				
2500	3795	1295	Anhydrite, salt				
3795	6949	3154	Lime				
6949	7653	704	Lime, shale				
7653	7704	51	Lime, shale, chert, sand				
7704	7857	153	Lime, chert				