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U.S.G.S.	Ĺ		
LAND OFFICE			
IRANSPORTER	OIL		<u> </u>
	GAS		
ODERATOR			l

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE ANIT

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

FILE		+		TO TO A	ANU:	OIL AND N	ATHDAL CAS		
U.S.G.			AUTHORIZA	ATION TO TRAN	NOPUK I	OIL AND N	ATORAL OA	,	
LAND	OFFICE	+	•						
TRANS	SPORTER GAS	11							
OPER	ATOR								
	ATION OFFICE								
Operator									
P	hillips Petrole	um Com	pariy			<del></del>			
Address			03	. Texas 797	61				
R	oom 711, Philli	ibs RTa	g., Udessa	, lexas //		Other (Please	explain		
Reason(	(s) for filing (Check prop	er box)				Other trease	expression,		
New We	"		Change in Tran	aporter of:  Dry Gas					
Recomp			Oil Casinghead Ga	$\vdash$	— — !				
Change	in Ownership		Casingheda Ga	s condom					
If chance	ge of ownership give n	ame							
and add	ress of previous owner	r							-
	SEMENTAL OF BELLE	ANDIE	ACE						<del></del>
Lease	RIPTION OF WELL.	AND LE	Well No. Pool	Name, Including Fo	rmation	1	Kind of Lease	_	E-1733
1 -	New Mex-D		1	Drinkard-	-Drinka	rd	State, Federal o	r Fee	
Locatio						40		east	
	' Н	1930	Feet From Th	north	ond	60	Feet From Th		
Unit	Letter						Lea		<b>~</b> .
Line	e of Section 36	Towns	htp 22-5	Range	37-E	, NMFM	EFFECT	I <mark>VE JANUAR</mark>	7 31, 1977,
		<del></del>					SKELLY	OIL COMPAR	NY MERGED
. DESIG	NATION OF TRANS	SPORTE	R OF OIL ANI	NATURAL GA	S	Cina address	to whitINTO.	79701	MRANY hi
Norma	a. A observed Transporter	r o i O i i 🔼	or Conda	18016	Box 7	510. Midl	and, Texas	79701	•
	Texas New Mexic	o Pipe	Line Compa	any	1100 1	Give address	to which actrone	d copy of this form	is to be sent)
None o	at Vutherized Transporter	r of Casino	head Gas	or Dry Gas	Enni	ce, New M	lexico	,	
	Skelly Oil Comp			· · · · · · · · · · · · · · · · · · ·	!	tually connect			
If well	produces oil or liquids,		H 36	Twp. Rge. 22-S 37-E	in gas de	Yes	l l	10-15-75	
give to	scotton of tanks.	1.		1	1				
If this	production is comming	ted with	that from any ot	her lease or pool,	give com	ningling orde	r number:		
v. COMP	LETION DATA		TOLLW		New Well		Deepen	Plug Back   Same	Res'v. Diff. Res!
D.	signate Type of Con	upletion	-(X)	1		$\mathbf{x}$		·	X
L			ate Compl. Ready	X to Prod.	Total De	rth		P.B.T.D.	
Date 3	zone adde 10–15–75	eu i	10-15-	75 (perf)		7867		6893	
111	$\frac{10-15-75}{1000000000000000000000000000000000000$		iame of Producing	Formation	Top Oll/	Gas Pay		Tubing Depth 6736	
r.ievat	acas are, ann, are on,		Drink			6036			
Parto	attons selectivel	У						Depth Casing Sho	) <del>u</del>
1.511.51	6036'-6730'	<del>-</del> .						L	
	- 17-			ING, CASING, AN	D CEMEN	TING RECO		SACVE	CEMENT
-	HOLE SIZE	1	CASING &	TUBING SIZE	1771	DEPTHS	TAST	sx reg. ci	re at suri.
	12-1/4"		9-5/3'	1	125		71180	SY W/DD TO	OC at 1840')
	8-3/4"				705		77707	5 sx SS, TO	at 12001)
<del> </del>	7"		4-1/2			)51 )Z	12	7 02 00 100	- ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '
	·		2-3/8		673				in or expend ton all
V. TEST	T DATA AND REQU	EST FO	R ALLOWABL	E (Test must be able for this d	after recove	ery of total vo-	lume of load oil ( us)	nna must be equal:	to or exceed top all
OIL	WEIL			able for this d	Producti	ng Method (Fla	ow, pump, gas lij	i, eic.)	
Date	First New Cil Run To To	ank s	Date of Test 11-11-7	5	1.00001	1	lowing		
	10-20-75				Casina	Pressure	w	Choke Size	1 ••
Leng	th of Test		Tubing Pressure 1080			pkı	c	20/6	4''
	24 hrs.		Oil-Bble.		Water-F	bls.		Gas-MCF 850	
Actu	al Pred. During Test		14			10		850	
					1				
	WELL int Pred, Test-MCF/D		Length of Test		Bbis. C	M\amenebno	(CF	Gravity of Conde	ensate
Actu	iat Bida' (est-WOLVD			•					
<u> </u>	ting Method (pitot, back p	25.1	Tubing Pressure	(Shut-in)	Casing	Pressure (Eh	ut-in)	Choke Size	
Test	ting Method (pitot, pack p	,		•				<u> </u>	
L	The second state of the se			OIL	CONSERVA	TION COMMI	SSION		
VI. CER	RTIFICATE OF COM	PLIANC	E.				n marin and	, <b></b>	
			بالمراهد سيدالهدوا	Oil Concervation	APP	ROMED	<u> Li</u>	, <i>H</i>	, 19
I her	reby certify that the ru mission have been co	les and remoted w	egulations of the ith and that the	a information give:	n	1/14	un XI	Mor	
Ebov	mission have been co e is true and complet	te to the	best of my kno	wiedge and belief	BY7	y VV	1	t	•
					TITE	E			
	1/2	21			11	10	to be filed in	compliance with	RULE 1104.
	Will al	fb -	- W T	Mueller		This form 18	equest for ella	wable for a newl	y drilled or deepe
- T)	111 / 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	111 -	✓ W! -	MITHERTAGE	11	it this is a t	Edinome sos myso.		and the second s

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for sllow-able on new and recomplated walls.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Signature)

(Title) 12-18-75

(Date)

Engineering Advisor

## STATE OF NEW MEXICO

## INCLINATION REPORT

ONE COPY MUST BE FILED WITH EACH COMPLETION REPORT.

Field Name	Drinkard		County Lea Room 711, Address Phillips Building City Odessa, TX					
Operator Phillips Petroleum Company				Address	Room 7	Cit	City Odessa, TX	
	-New Mex-D			Well No				79761
Location _		1930	feet from	the n	orth	line and	660	feet from
		line of Section	36		Township	22 <b>-</b> S	, Rai	nge <u>37-E</u>
			<del></del>	<del></del> ,			, , ,	
		RECORD	OF INCLINA	TI ON				
Depth (Feet	t) Incl	Angle of ination (Degrees	<u>s)</u>	Depth (F	<u>'eet)</u>		ingle of ation (De	egrees)
250		1/2	•			******		<del></del>
550 1000		<del>- 0 1/4 -</del>	•					
1250		1-1/2	•					<del></del>
1650	<del></del>							
2042 2440	· 	1-3/4						
			•					<u>—</u>
2550 2669		<del>3/4</del>	•					
3050		1-3/4						<del></del>
3618		1-3/4				45		
3790 4829	-	1-1/4	•		<del></del>	-	<del></del>	
5040	<del></del>	1-1/4	•					
5332		1-1/4	•					
5522 5770	<del></del>	1-1/4	•		<del></del>		<del></del>	
5961.		1/4	•			-		
6386		1/2	•			<del></del>		
6950	<del></del>	1/2			<del></del>			•
7130 7240	<del></del>	1-1/4	•		<del></del>			<del></del>
7440	<del></del>	2-1/4	•					
_7590	- <del></del>	2-3/4			<del></del>	-		<del>nata di</del>
7652		3-1/4						
<u>7687</u> 7867		TD TD	•					····
(Well Dr	lled in 1964.	)				<del></del>	<del></del>	
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						-		
			,					
					<del></del>			
			•		·		<del></del>	
	<del></del>							
I hereby c and that s	ertify that I uch information	have personal k on given above i	nowledge o s true and	f the da	ta and f	acts place	d on thi	s form
				1/	Mark	llen	W. J.	Mueller
				Signatur	re and Ti	tle of Aff		· · -
Sworn and	Subscribed to	before me, this	the 7th	Engine	ering Adv	Oc	tober	<u> </u>
19 75								
			1					
•			Lor	athep	V. Guo	te reanto	rothy V.	Anderson
		. <del>"</del>	. <del>-</del>	Notary 1		and for F	ctor	
				County,	iexas			