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NE TEXICO OIL CONSERVATION COMMISSIC WELL LOCATION AND ACREAGE DEDICATION (_AT

Form C-102 Supersedes C-128 Effective 1-1-65

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. L November 9, 1967

New Max "D" Well No. 1, Blinebry (Gas) Pool, Les County, New Maxico

File: W6-Be-482-67

Mr. Joe D. Ramey Supervisor, District 1 New Maxico Oil Conservation Commission P. O. Box 1980 Hobbs, New Maxico

Dear Mr. Ramey:

The attached Form C-116, "Gas Oil Ratio Test," on the subject Elinebry (Gas) Pool well reflects tests taken on October 6 and October 31, 1967, showing producing gas-oil ratios of 10,400 and 13,646, respectively. These tests are representative of the well's current producing characteristics, as supported by October, 1967, monthly oil production of 272 barrels with a gas sales volume of 3,006 Mef for an average producing gas-cil ratio of 11,050.

In view of this information, it is requested that the New Mex "D" Well No. 1 be reclassified from gas to cil affective November 1, 1967. Form C-102, "Acreage Dedication Plat," and Form C-104, "Request for Allowable and Authorization to Transport Oil and Natural Gas," are attached, requesting reclassification to cil well status.

Your early consideration of this request will be appreciated.

Very truly yours,

PHILLIPS PETROLEUM COMPANY

ORIGINAL E-GNED BY M. D. MENDEL FOR F. F. LOVE-DEG

F. F. Lovering Manager, Southwestern Region

HM:dva Attachments

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