OIL CONSERVATION COMMISSION PORTS OFFICE U. M. SION BOX 2045 JUL 27 11 37 M 107 HOBBS, NEW MEXICO

NOTICE OF GAS CONNECTION

DATE July 26, 1967

This is to notify the Oil Conservation Commission that connection for

the purchase of gas from the <u>Phillips Petroleum Company</u>, <u>New Mexico "D"</u>, Operator Lease

1	, <u>s36-t225-r37e</u> .	, Blinebry	, Skelly Oil Company ,
Well Unit	S.T.R.	Pool	Name of Purchaser
was made on	*		

*Submitted to show well reclassified from Blinebry oil to Blinebry gas effective August 1, 1967.

> Skelly Oil Company Purchaser

Carace

R. E. J. Dodd

Southern District Manager Title

cc: To operator

Oil Conservation Commission - Santa Fe

	SAREA FE	REQUES	T FOR ALLOWABLE	Supersedus Old C-104 and C-1 Effective 1-1-85; UL ZII 0
	U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS	AUTHORIZATION TO TH	RANSPORT OIL AND NATURA	Supersectes Old C-104 and C-1 Effective 1-1-65, 0, 9, 9, UL 211 8 21 AH 167
I	OPERATOR PRORATION OFFICE Operator			
	Phillips Petrole	eum Company		
	Room B-2 Phillip	os Euilding, Odessa, Texa	lS	
	Reason(s) for filing (Check proper b New We!!	ox) Change in Transporter of:	Other (Please explain)	······································
	Recompletion Change in Ownership	Oil Dry C Casinghead Gas Cond	Gas X Well reclassif Mensate X effective Augu	ied from oil to gas st 1, 1967
	If change of ownership give name and address of previous owner			
11	DESCRIPTION OF WELL ANI	Well No. Pool Name, Including		
		1 Blinebry (G		ase Lease No. eral or Fee State
		OFeet From TheNorth_L	ine and Feet Fro.	m Theeast
	Line of Section 36 T	ownship 22-S Range	37Е , ммрм,	Lea County
Ш.	DESIGNATION OF TRANSPOI	RTER OF OIL AND NATURAL G	AS	
	 Texas New Mexico Pipe	Line Company	Box 1510, Midland, T	roved copy of this form is to be sent) 9X2S
	Name of Authorized Transporter of C Skelly Oil Company	asinghead Gas 🗌 or Dry Gas 🔬	Address (Give address to which app Eunice, New Mexico	roved copy of this form is to be sent)
	If well produces oil or liquids,	Unit Sec. Twp. Rge.		Then
	give location of tanks.	H 36 22S 37E with that from any other lease or pool,		10-8-64
IV.	COMPLETION DATA	Oil Well Gas Well		
	Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	HOLESIZE	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD	
			DEPTH SET	SACKS CEMENT
v	TEST DATA AND REQUEST F			
•••	Date First New Oil Run To Tanks	able for this de	epth of be for full 24 hours)	l and must be equal to or exceed top allow-
	Date Plist New OIL Hun 10 Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)
	Longth of Test	Tubing Preasure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
_	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Ī	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
/1. (CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	ATION COMMISSION
	Commission have been complied w	regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	APPROVED	, 19
	() $)$ h			
-	(Signa	W. J. Mueller	If this is a request for allow well, this form must be accompa	compliance with RULE 1104. vable for a newly drilled or deepened nied by a tabulation of the deviation
-	Reservoir Engineer	·/e/	tests taken on the well in acco. All sections of this form mu	rdance with RULE 111. at be filled out completely for allow-
•	July 21, 1967		sble on new and recompleted we Fill out only Sections I. I	ila. I. III, and VI for changes of owner, ier, or other such change of condition.
				t be filed for each pool in multiply

	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE	REQUEST FOI	SERVATION COMMISSION R ALLOWABLE ND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
1.	U.S.G.S. LAND OFFICE I RANSPORTER GAS OPERATOR PRORATION OFFICE	AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GAS	
	Operator Phillips Petroleum	Company		
	Address	Building, Odessa, Texas		
	Reason(s) for filing (Check proper box)		Other (Please explain)	
	Hew Well	Change in Transporter of: Oil I Dry Gas		
	Chenge in Ownership	Casinghead Gas Condensa	te	
	If change of ownership give name and address of previous owner			
IJ.	DESCRIPTION OF WELL AND LI	EASE Well No. Pool Name	, Including Formation	Kind of Lease
	Lease Name New Mex "D"	1 Blineb	ry (011)	State, Federal or Fee State
	Location	- m. south line	and Feet From Th	ne 918t
	Unit Letter <u>H</u> ; 1930	Feet From The north Line		County
	Line of Section 36 , Town	ship 22-8 Range 37-	, NMPM,	
ш	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which approv	ed copy of this form is to be sent)
	Name of Authorized Transporter of Off		new rate Midland Ter	
	Texas-New Mexico Pipe L. Name of Authorized Transporter of Casi	nghead Gas or Dry Gas	Address (Give address to which approv	ea copy of this form to the the s
	Skelly Oil Company	Unit Sec. Twp. Rge.	Eunice, New Mexico Is gas actually connected?	
	If well produces oil or liquids,	н 36 22-5 37-5	Tes	10-8-64
IV	If this production is commingled with COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio	$\mathbf{n} = (\mathbf{X})$	Total Depth	P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.		Tubing Depth
	Fcol	Name of Producing Formation	Top Oil/Gas Pay	
	[!erforations			Depth Casing Shoe
		TURING CASING AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		OD ALLOWABLE (Test must be a	Ifter recovery of total volume of load oil	and must be equal to or exceed top allow-
	V. TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks	able for this de	Producing Method (Flow, pump, gas I	
	Date First New Oil Run 10 Plinks		Casing Pressure	Choke Size
	Length of Test	Tubing Pressure		Gas-MCF
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	
	GAS WELL	Le lu of Toot	Bbls. Condensate/MMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of Test		Choke Size
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	
	VI. CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION
			APPROVED	, 19
	I hereby certify that the rules and Commission have been complied	d regulations of the Oil Conservation with and that the information given he best of my knowledge and belief	n	
	above is true and complete to t	he best of my knowledge and belief		
			much to be filed i	n compliance with RULE 1104.
	The Mull	W.J. Mueller	If this is a request for al	lowable for a newly drilled of deepened
			tests taken on the well in ac	must be filled out completely for allow-
		(Title)	able on new and recompleted	wents.
	March 23, 190	(Date)		nust be filed for each pool in multiply
			. comproted non	

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Separate	Forms	C-104	must	DC.
npleted wel				

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		NEW ME	XICO OIL CO	NSERVATION	COMMISSIO	N				
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NTA FE	RIBUTION						-+-+			+-
LE 5.G.S.				Aug	4 10 36 A	M '64 +			├ ─- ├ ─-	1
AND OFFICE	OIL		WELL	RECORD	,					
RANSPORTER	G A 5									ľ
PERATOR				2			-1-1			1-
					a 404			-	$\left \right $	╋
Mail to	District Offi	ice, Oil Conser	vation Commission ion of well. Follow	, to which Form v instructions in F	C-101 was sent tules and Regula	tions				_
of the C	ommission. S	ubmit in QUIN	TUPLICATE	If State Land	submit 6 Copi	e#				
		- 		-				A 640 AC	RES	
P	hillipe	Company or Oper	Company		inger mais.	(Lease)				
				36	T	225	. 3	72	、	13.48
•••••		B1130	ey (011)	Pool,			·····			Cour
			aorth							
Section	36	. If St	ate Land the Oil a	nd Gas Lesse No.	. E-1733	•••••••••				
			64							
ame of Dril	lling Contrac	tor	Love Drilli		119 9 •		••••••	****		•••••
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				CASING BECO	RD	<u> </u>				
SIZE	WEIGH PEB FO			KIND OF SHOE	CUT AND PULLED FROM	PERFORAT	IONS	P	URPOSE	
	-			Hallib				Sard	100	
9-5/8*	34	New York		Hallib					medi	
4-1/2"	9.5-10	.5 New		Hallib		5579-567	0	Pred		
47-4/ 6"	7.7-20				1 1		-			-
			<u> </u>			<u> </u>	1			
			MUDDING	AND CEMENT	ING RECORD					
SIZE OF	SIZE OF	WHERE	NO. SACKS	METHOD		MUD		AMOU	NT OF	
HOLE	CASING	SET	OF CEMENT	USED	G	RAVITY	<u> </u>	MUD	USED	
2-1/4"	9-5/8"	1250'	110	Pump-plag			<u> </u>			
8-3/4"	7"	7050'	1109							
7-7/8*	4-1/2"	68951	725						· · · · ·	
			l	1	<u> </u>		<u> </u>			
			RECORD OF	PRODUCTION	AND STIMULA		<u> </u>			
		(Record +	he Process used, N	io of Ots or Ga	s. used. interval	treated or sho	it.)			
-			20,000 gal					llogs	hine	
<i></i>	VATA PL									
						•••••••				
		Pla	ned 24 bour	s, 366 barro	le oil, no	mter				
lesult of Pro	oduction Stin	ulation								
			*****							•••••
			**********			Denth Cler	uned Out			

RECORD OF DRILL-STEM AND SPECI. /ESTS

	I	f drill-stem or other specia	l tests or deviation surveys	were made, submit report on se	parate sheet and attach hereto
				OLS USED	
Ro	otary tools w	ere used from	fcet to	feet, and from	feet tofeet.
Ca	able tools we	re used from	feet to	feet, and from	feet tofeet.
				DUCTION	
Pu	it to Produc	ing August 1		54	
O	IL WELL:				liquid of which
		was oil;	% was emulsion;	• water; and	% was sediment. A.P.I.
		Gravity			
~					
GA	AS WELL:	The production during th	ne first 24 hours was	M.C.F. plus	barrels of
		liquid Hydrocarbon. Shut	in Pressure	.lbs.	
Le	ength of Tin	ne Shut in			
			stern New Mexico	ONFORMANCE WITH GEO	GRAPHICAL SECTION OF STATE):
T.	Anhy	1148			Northwestern New Mexico
Т.					. Ojo Alamo
В.				T	
Т.	Yates	2530	,	7 345 T	
Т.				-	
Т.					. Mencfee
Т.					
Т.			T. Gr. Wash	т	. Point Lookout
1.	San Andre	s		тт 7577 т	. Point Lookout Mancos
т. Т.	San Andre	<u>. 3892</u> 5072		7577 т	. Point Lookout Mancos Dakota
	San Andre	<u>. 3892</u> 5072		7577 т т	 Point Lookout Mancos Dakota Morrison
T.	San Andre Glorieta Drinkard	5072 6140		7577 T T T	 Point Lookout Mancos Dakota Morrison Penn
Т. Т.	San Andre Glorieta Drinkard Tubbs	<u>3892</u> 5072 6140	T. Granite T T T. Blinebt	7577 T T T 7 5462 T	 Point Lookout Mancos Dakota Morrison Penn
Т. Т. Т.	San Andre Glorieta Drinkard Tubbs Abo	<u>3892</u> 5072 6140 5960	T. Granite T T T T T T	7577 T T T 7 5462 T T	 Point Lookout Mancos Dakota Morrison Penn

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 1250 2500 3795 6949 7653 7704		in Feet 1250 1250 1295 3154 704 51 153	Rodbod, anhydrite Anhydrite Anhydrite, salt Line Line, shale, shert, sand Line, shale, shert, sand Line, shert	From	To	in Feet	Formation

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and ali work done on it so far as can be determined from available records.

Company or Operator. Phillips Petroleum Company	Address. Box 2130 - Nobbs, R.M. (Date)
	Position of Title

L:\$	TRIBUTION	
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
	OIL	
TRANSPORTER	GAS	
PROBATION OFFIC	CE	

NEW MEXICO OIL CONSERVATION COMMISSION (Form C-104) Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWAFLEC. C.

AUG H 13 35 MY New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					•••••••••••	••••••••••••••••••••••••		(Dec)
					(Place)	NT 4 C		(Date)
ARE HE	REBY RE	QUESTI	NG AN ALLOW	ABLE FOR	A WELL KNOW	N AS:	ст.	NE .
illips]	Petrole	m Compa	NDY.	New Mex "D	", Well No	, in	<u>J</u> L	·1/4
(Comp	any or Ope	rator)	008	(Lease)	., NMPM.,	Blinet	rv (Oil)	Po
H	, Sec							
Unit Letter		Les	Country Data	Soudded 5	-30-64	Date Drilling	Completed	7-4-64
•••••			Elevation	3307' GL	Total Dep	oth 7867!	PBTD	68931
Please	indicate lo	cation:	Top Oil/Gas Pa	5579'	Name of I	orod. Form	Blinebr	y
DC	В	A	PRODUCING INTER					
					70 _ 56701			
E F	_ <u>_</u>	H	Perforations		79 - 5670' Depth		Depth	K6761
EF	G	n x	Open Hole		Depth Casing S	noe	Tubing	
			1					
L K	J	I	Nature 1 Brod	Test: None	bbls.oil,	bbls water	inhrs	s,min. Size
			Natural Flou.		Treatment (after r	ecovery of vol	ume of oil e	equal to volume (
		P	Test After Aci	d or Fracture	ireachient (arter i		OL has	Choke OCmin, Size 24
MN	0	l -	load oil used)	:bb1	s.oil,b	DIS WATER IN _	<u> </u>	<u>yo</u> ntin orre an
			GAS WELL TEST	-				
1930' FN	IL. 660'	FEL	Natural Prod.	Test:	MCF/Day;	Hours flowed	Cho	ke Size
170	DTACED				ack pressure, etc.)			
ibing ,Casir	reet		Method of res		Treatment:		CF/Dav: Hou	rs flowed
T								
9-5/8"	1250'	480			cf Testing:			
			Acid or Fractu	re Treatment	Give amounts of ma 20,000 gal R	terials used,	such as aci	d, water, oil, a
7"	70501	1189	sand): Frac	tured with	20,000 gal R	0, 20,000	sand, >	W gal Adia
/	(005)	TOF	Casing 360	H Tubing	Date first ne oil run to ta	w July	30, 1964	
4-1/2"	68951	725	Press.	Press	ermian Corpor	ation		
		<u></u>	Gas Transport	er				
							•••••	
marks:								
emarks :								
		•••••••••••••••••••••••••••••••••••••••			and complete to t	he best of my	knowledge.	
I hereb	y certify t	•••••••••••••••••••••••••••••••••••••••	uformation given	above is true	and complete to t	he best of my lips Petre	knowledge.	
	y certify t	•••••••••••••••••••••••••••••••••••••••		above is true	and complete to t	he best of my lips Petre	knowledge.	
I hereb	y certify t	ha, the in	uformation given	above is true , 19	and complete to t	he best of my lips Petre	knowledge.	
I hereb	y certify t	ha, the in	uformation given	above is true , 19	and complete to t	he best of my lips Petry (Company (Company)	knowledge.	
I hereb pproved	y certify t	ha, the in	uformation given	above is true , 19	and complete to the Phile Phil	he best of my lips Petry (Company (Sigr (Sigr Lce Manage	knowledge. bleum Con or Operator) cature) r	Dany
I hereb pproved	y certify t	ha, the in	uformation given	above is true , 19	and complete to the Phil By:	he best of my lips Petry (Company (Sign ice Manage Communication	knowledge. Deum Con or Operator) eature) F ons regarding	n pany ng well to:
I hereb pproved	y certify t	ha, the in	uformation given	above is true , 19	and complete to the Phile Phil	he best of my lips Petry (Company (Sign ice Manage Communication	knowledge. Deum Con or Operator) eature) F ons regarding	n pany ng well to:

DEVIATION RECORD

IINBES OFFICE O. C. C. Aug 4 10 36 MM '64

Phillips Petroleum Company

NEW MEX "D" Well No. 1 Unit H Sec 36, T225, R37E Lea County, New Mexico

DEGREE DEVIATION	DEPTH	DEGREE DEVIATION	DEPTH
1/2 1/4 0 1-1/2 1 1-3/4 2 2 1-3/4 1-3/4 1-3/4 1-3/4 1-1/4 1-1/4 1-1/4	250 550 1000 1250 1650 2042 2440 2550 2669 3050 3618 3790 4829	$ \begin{array}{c} 1-1/4 \\ 1-1/4 \\ 1 \\ 1/2 \\ 1/2 \\ 1/2 \\ 1 \\ 1-1/4 \\ 2-1/4 \\ 2-3/4 \\ 3-1/4 \\ 2-1/2 \\ TD $	5332' 5522 5770 5961 6386 6950 7130 7240 7440 7590 7652 7687 7867
<u>→</u>	5040		

STATE OF NEW MEXICO COUNTY OF LEA

Before me the undersigned authority, on this day appeared M. G. Croston, known to be the duly authorized age t of this company who, upon oath, says that the foregoing is true and correct to the best of his knowledge.

Milleroston

Subscribed and sworn to before me this the 3rd day of August, 1964.

Notary Public - Lea County, N.M.

. .

My Commission Expires August 28, 1965

DEVIATION RICOLD

VERTER PERCENTER CONTRACT

1.01 100 "C" 2.00

1997. 30 July 1222, 1278

Les County, New Lexier

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<u>R7920</u>	WITAL EL HERIC	الا من المراجع من المراجع . المراجع (المراجع : المراجع (المراجع : المراجع : الم	MOLTAIVED REACTO
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iefore as the undersigned autority, to this day appearat N. C. Gauston, Frances of the the duby subjective age to contribute conjury abo, apon outo, seys that the integeral is true and correct to the best of his intexledge.

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410 (17 35 14 16 0) 9 0 17 35 17 19 0)

buseences and swern to halters as this fund day of August, 1966.

Notary Public - Les County, ...

2.2. As according assisted correctioned at