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Name of Compa	iny	Phil	lips	Pet	roleum	Company	1	Address	Box 2]	.30 - Hobi	bs, New	Mexico)
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OIL CONSERVATION COMMISSION

BOX 1980

HOBBS, NEW MEXICO

Date July 20, 1964

0il Conservation Commission Box 871 Santa Fe, New Mexico

Re: Proposed MC Application

Gentlemen:

I have examined the application dated 7/14/64

for the <u>Phillips Pet. Co. New Mex. "D" **#1-H 36-22-37** Operator Lease & Well No. S=T=R</u>

and my recommendations are as follows:

0.K.---E.F.E.

0.K.---J.W.R.

Yours very truly,

OIL CONSERVATION COMMISSION