



PHILLIPS PETROLEUM COMPANY

JUL 14 11 28 AM '64

P.O. Box 2130  
Hobbs, New Mexico

July 13, 1964

New Mexico Oil Conservation Commission (2)  
P.O. Box 2088  
Santa Fe, New Mexico

Gentlemen:

Attached is our application for permission to dually complete New Mex "D" Well No. 1, located in Unit H of Section 36, T22S, R37E, NMPL, Lea County, New Mexico, in the Blinebry Oil Pool and the Drinkard Oil Pool.

Your Administrative Order No. MC-1505, dated June 29, 1964, approved the dual completion of this well in the Blinebry Oil Pool and the Ellenberger formation adjacent to the South Brunson-Ellenberger Pool. The Ellenberger formation has proved to be non-productive in this well.

We, therefore, respectfully request your administrative approval of our attached request for dual completion in the new zones.

Yours very truly,

W. C. RODGERS  
Area Superintendent

BB:bb  
Attach.  
cc: NMOCC - Hobbs (2) ✓  
Attach.

PHILIPS PETROLEUM COMPANY



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## APPLICATION FOR DUAL COMPLETION

Field Name <b>Blinebry and Drinkard</b>		County <b>Lea</b>	Date <b>July 13, 1964</b>
Operator <b>Phillips Petroleum Company</b>		Lease <b>New Mex "D"</b>	Well No. <b>1</b>
Location of Well <b>H</b>	Section <b>36</b>	Township <b>22S</b>	Range <b>37E</b>

1. Has the New Mexico Oil Conservation Commission heretofore authorized the dual completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐
2. If answer is yes, identify one such instance: Order No. **E-1236** ; Operator, Lease, and Well No.:

**Astec Oil & Gas Company: State B-D-36 No. 1 (J-36-22S-37E)**

3. The following facts are submitted:	Upper Zone	Lower Zone
a. Name of reservoir	<b>Blinebry</b>	<b>Drinkard</b>
b. Top and Bottom of Pay Section (Perforations)	<b>5579-5670'</b>	<b>6396-6876'</b>
c. Type of production (Oil or Gas)	<b>Oil</b>	<b>Oil</b>
d. Method of Production (Flowing or Artificial Lift)	<b>Flow</b>	<b>Pump</b>

4. The following are attached. (Please mark YES or NO)

- Yes a. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Yes b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- No c. Waivers consenting to such dual completion from each offset operator; or in lieu thereof, evidence that said offset operators have been furnished copies of the application.\*
- No d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

**Astec Oil & Gas Company: Box 847 - Hobbs, New Mexico**

**Continental Oil Company: Box 460 - Hobbs, New Mexico**

**Gulf Oil Corporation: Box 760 - Hobbs, New Mexico**

**Texaco, Inc.: Box 728 - Hobbs, New Mexico**

**Western Oil Fields, Inc.: Box 1147 - Hobbs, New Mexico**

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐ . If answer is yes, give date of such notification **July 13, 1964** .

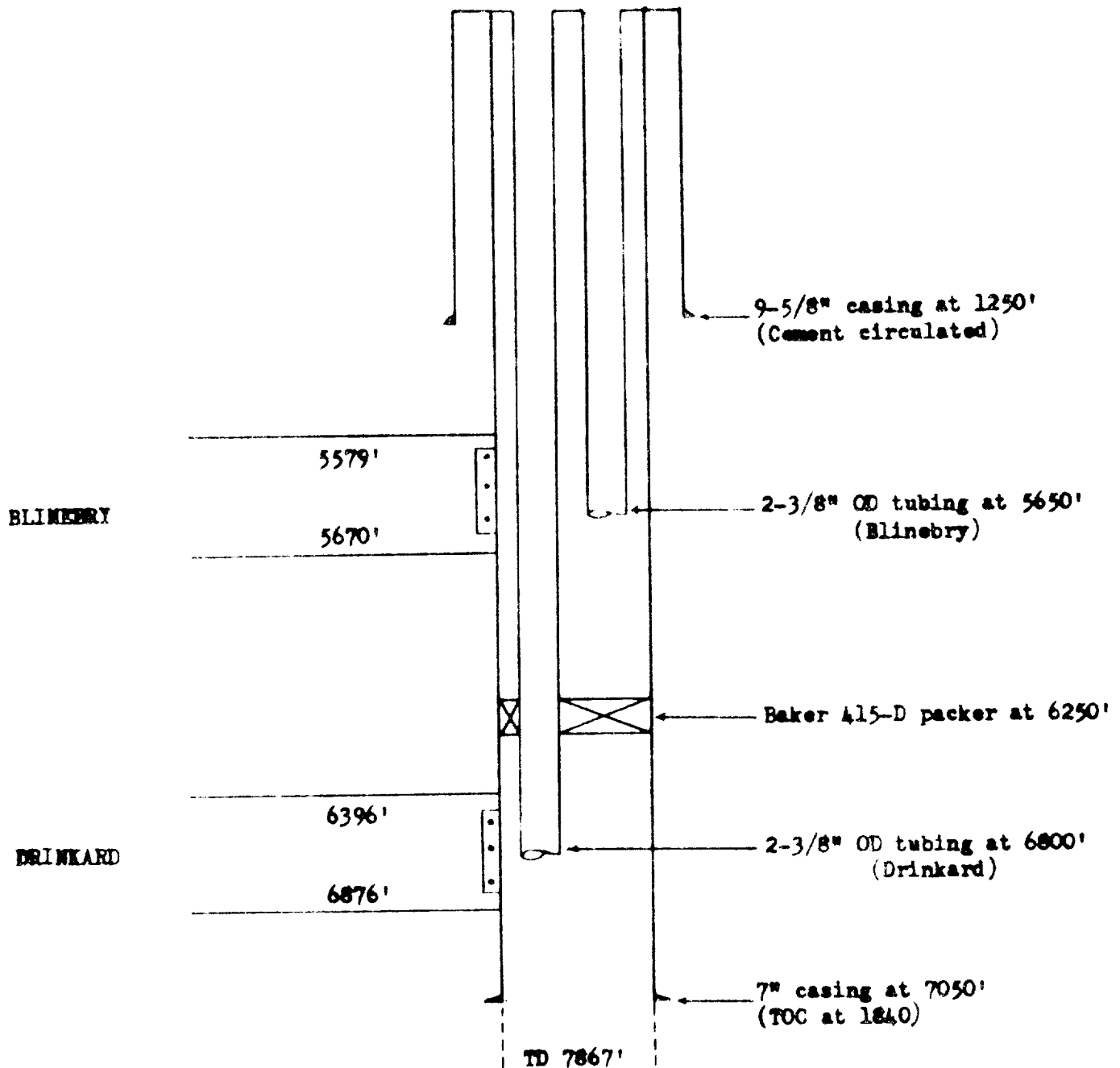
CERTIFICATE: I, the undersigned, state that I am the **Asst. Area Superintendent** of the **Phillips Petroleum Co.** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

*F. E. M. ...*  
Signature

\* Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

# DIAGRAMMATIC SKETCH OF PROPOSED DUAL COMPLETION



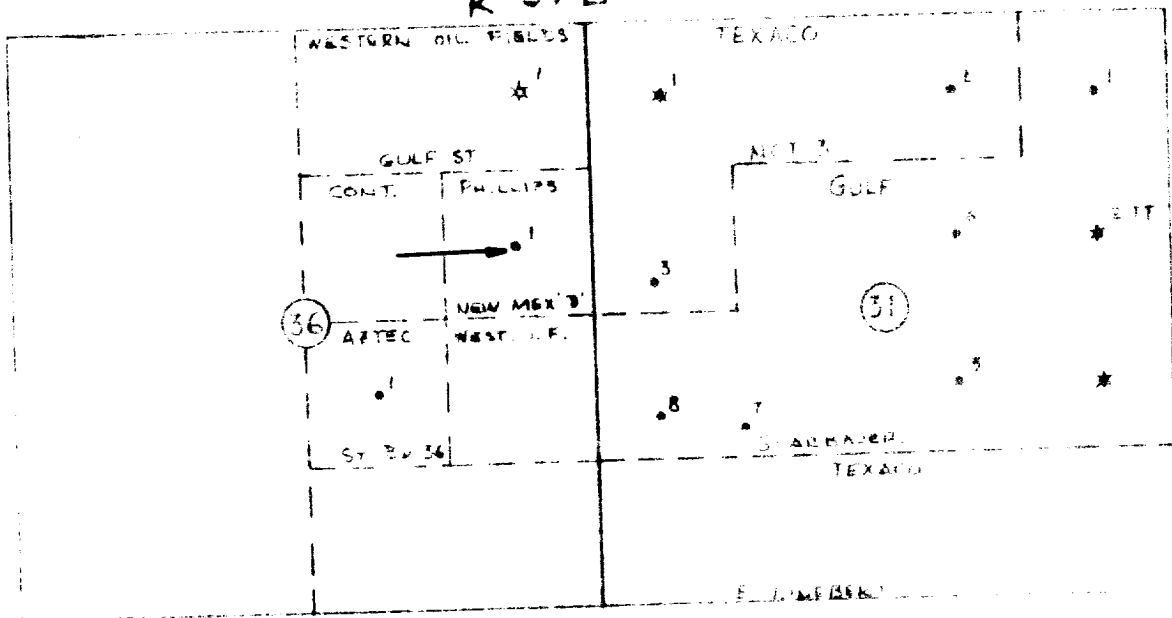
OPERATOR: Phillips Petroleum Company  
 WELL: New Mex "D" No. 1  
 Unit H, Sec 36, T22S, R37E  
 Lea County, New Mexico

POOLS: Blinebry (Oil) and Drinkard (Oil)

HOBBS OFFICE O. C. C.

JUL 14 11 20 AM '64

R-37-E



T-22-S