

HOBBBS OIL FIELD O.C.C.

Aug 16 9 54 AM '64

Dollie Ballenger Well Number 2

Spudded 11" Hole 8:00 A. M. July 17, 1964. Ran 1338' of 7 5/8" O. D. Casing and cemented at 1350' with 600 Sx. Class "C" 8% gel, plus 150 Sx. Class "C" neat, all cement with 2% CACL. Plug at 1315'. Cement Circulated. Tested before and after drilling plug for 30 minutes with 600 P. S. I. Tested O. K. Job complete 4:45 A. M. July 20, 1964.

Ran 2 7/8" O. D. Casing and cemented at 7200' with 4' sub at 6560', plug at 7188'. Cemented with 400 Sx. Class "C" 8% gel with FRA, 200 Sx. Class "C" 8% gel, plus 200 Sx. Class "C" neat. Tested for 30 minutes with 1500 P. S. I. Tested O. K. Job complete 3:30 P. M. August 11, 1964.

Perforate 2 7/8" O. D. Casing with two jet shots at 7014', 7018', 7029', 7035', 7039', 7047', 7055', 7073', 7081', 7141', 7153', 7157', 7167', 7173', and 7182'. Acidize with 500 gals acetic acid. Swab well. Re-acidize with 15000 gals LSTNE in 15 stages with two ball sealers between stages.

On 9 Hour Potential Test ending 6:00 P. M. August 15, 1964, well flowed through 32/64" choke, 105 BO and 35 BW.

GOR - 920

GRAVITY - 40

Top of Pay - 7014'

Btm of Pay - 7182'

NMOCC Date - August 9, 1964

TEXACO Inc. Date - August 15, 1964