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	GAS
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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) (GAS) ALLOWABLE

AUG 18 8 55 AM '64

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. - P. O. Box 728 Hobbs, New Mexico August 17, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc.

Dollie Ballenger

Well No. 2, in NW 1/4 SW 1/4,

(Company or Operator)

(Lease)

L

Sec 17

T 22-S

R 38-E

NMPM,

Drinkard

Pool

Unit Letter

Lea

County. Date Spudded JULY 17, 1964

Date Drilling Completed AUG 9, 1964

Elevation 3377' (D. F.) Total Depth 7200' PBD 7188'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
X			
M	N	O	P

Top Oil/Gas Pay 7014' Name of Prod. Form. Drinkard

PRODUCING INTERVAL - 7014', 7018', 7029', 7035', 7039', 7047', 7055', 7073', 7081', 7141', 7153', 7157', 7167', 7173',

Perforations and 7182'.

Open Hole NONE Depth Casing Shoe 7200' Depth Tubing 7200'

### OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 105 bbls. oil, 35 bbls water in 9 hrs, 0 min. Size 32/64" Choke

### GAS WELL TEST -

Natural Prod. Test: INTO GETTY OIL COMPANY Method/Day, Hours flowed Choke Size

(FOOTAGE)  
Tubing, Casing and Cementing Record

Size	Feet	Sax
7 5/8"	1338	750
2 7/8"	7189	800

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: EFFECTIVE JANUARY 31, 1977

Choke Size Method of Testing: KELLY OIL COMPANY MERGED INTO GETTY OIL COMPANY.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): see remarks

Casing Press. - - Tubing Press. 200 Date first new oil run to tanks August 9, 1964

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter Skelly Oil Company

Remarks: Perforate 2 7/8" Casing with two jet shots at 7014', 7018', 7029', 7035', 7039', 7047', 7055', 7073', 7081', 7141', 7153', 7157', 7167', 7173', and 7182'. Acidize with 500 gals acetic acid. Re-acidize with 15000 gals LSTNE in 15 stages with 2 ball sealers between stages

I hereby certify that the information given above is true and complete to the best of my knowledge.

TEXACO Inc.

Approved, 19

(Company or Operator)

OIL CONSERVATION COMMISSION

By: W. E. Morgan (Signature) W. E. Morgan

Title Assistant to the District Superintendent

Send Communications regarding well to:

Name W. E. Morgan

P. O. Box 728 - Hobbs, New Mexico

By:

Title