

COUNTY	LEA	FIELD	Drinkard	STATE	N.M.
OPR	TEXACO INC.			MAP	
2 Ballenger, Dollie					
Sec. 17, T-22-S, R-38-E				CO-ORD	
1980' fr S Line & 660' fr W Line of Sec.					
Spud 7-17-64		CLASS		EL 3372	
Comp 8-15-64		FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING	LOG;	Yates 2720			
		SA 4192			
7 5/8" 1350' 750		Glor 5343			
2 7/8" 7200' 800		Bli 5780			
		Tubb 6340			
		Drkd 6666			
LOGS EL GR RA IND HC A					
TD 7200', PBD 7188'					

IP Drinkard Perfs 7014-7182' Flwd 280 BOPD. Pot. Based on 9 hr test of 105 BO thru 32/64" chk., TP 225#, gravity 40., GOR 920.

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CONT.	PROP DEPTH	7200'	TYPE
DATE			

F.R. 7-6-64
 PD 7200' - Drinkard
 7-20-64 Drlg. 1446'.
 7-27-64 Drlg. 4610'.
 8-3-64 Drlg. 6184' dolo.
 8-10-64 TD 7200', running casing.
 8-17-64 TD 7200', PBD 7188', COMPLETED
 Perf @ 7014', 7018', 7029', 7035', 7039', 7047',
 7055', 7073', 7081', 7141', 7153', 7157', 7167',
 7173', & 7182' W/2 SPI
 Ac. 500 gals.
 Swbd Dry.
 Re-Ac. 15000 gals. 7014-7182'.

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO HOBBS OF.

AUG 25 2 25 p.m.

7

August 19, 1964

C
O
P
Y

Texaco Inc.
Drawer 728
Hobbs, New Mexico

Attention: Mr. H. D. Raymond

Gentlemen:

Reference is made to your letter dated August 4, 1964, wherein you request authority to complete your Dollie Ballenger Well No. 2, located 1980 feet from the South line and 660 feet from west line of Section 17, Township 22 South, Range 38 East, Lea County, New Mexico, as a tubingless completion in the Drinkard Pool.

It is our understanding that 2 7/8 inch casing will be set at approximately 7200 feet and perforated from approximately 6920 feet to 7150 feet in the Drinkard formation. Sufficient cement will be used to come back to the base of the salt.

Texaco Inc. is hereby authorized to complete the subject well in the aforesaid manner.

Very truly yours,

A. L. Porter, Jr.
Secretary-Director

ALP:DSN:sg

cc: Oil Conservation Commission - Hobbs ✓
Oil & Gas Engineering Committee - Hobbs

CLAIM OFFICE OF O.C.C.

1964 AUG 15 PM 12:56 PM '64

August 4, 1964

New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico

Re: Application for Single
Tubingless Completion,
Dollie Ballenger Well
No. 2, Drinkard Pool,
Lea County, New Mexico

Attention: Mr. A. L. Porter, Jr.

Gentlemen:

TEXACO Inc. respectfully requests administrative approval of an exception to New Mexico Conservation Commission Rule No. 107 (e) for Dollie Ballenger Well No. 2. This well is a proposed single tubingless completion in the Drinkard Pool, and is located 660 feet from the West line and 1980 feet from the South line of Section 17, T-22-S, R-38-E, Lea County, New Mexico.

The production string will consist of 2-7/8 inch O.D. casing set at approximately 7200 feet in a 6-3/4 inch hole. Completion will be through perforations from approximately 6920 feet to 7150' feet in the Drinkard formation. No corrosion or paraffin problems have been encountered from the Drinkard formation and the subject well is expected to initially flow.

This zone has been approved by the New Mexico Oil Conservation Commission as a tubingless completion in other multiple completions in this area. An instance is Order No. MC-1128, TEXACO Inc., A. E. Blinbry (NCT-1) Well No. 15.

Attached is a diagrammatic sketch of the proposed tubingless completion and a plat showing the location of all

[illegible]

Page Two
New Mexico Oil Conservation Commission
August 4 1964

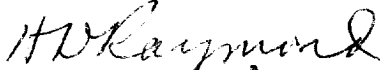
RECEIVED N.M.O.C.C.

AUG 25 2 56 PM '64

wells on the Dollie Ballenger Lease and all offset wells
along with the name and addresses of all offset operators
A copy of this request is being sent this date to all off-
set operators by registered mail

Your early consideration of this request would
be greatly appreciated

Yours very truly,


H. D. Raymond
Assistant District
Superintendent

WPY:sg

cc: NMOCC Hobbs
Offset Operators

Attachments

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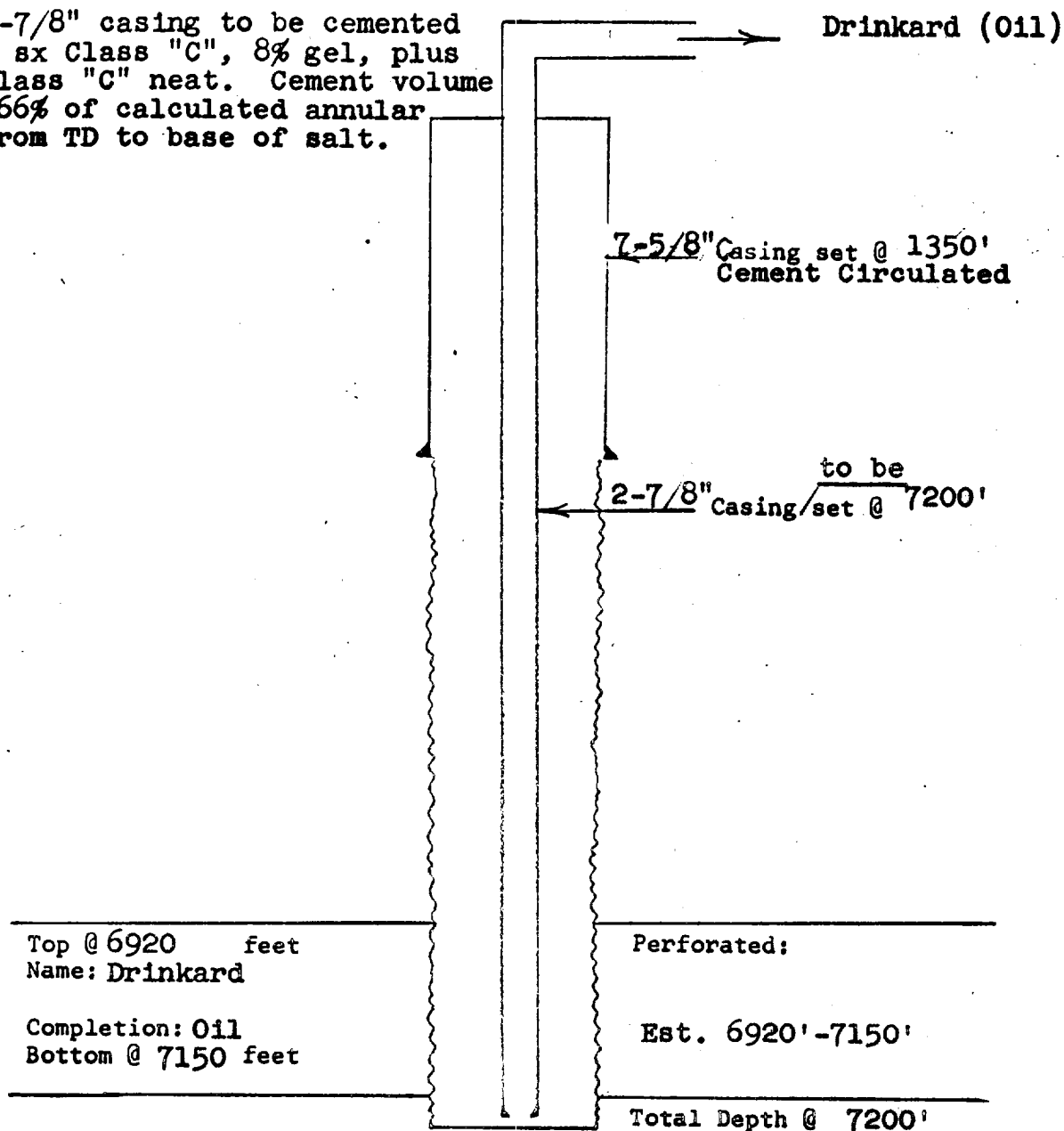
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Diagrammatic Sketch of Single Tubingless Completion

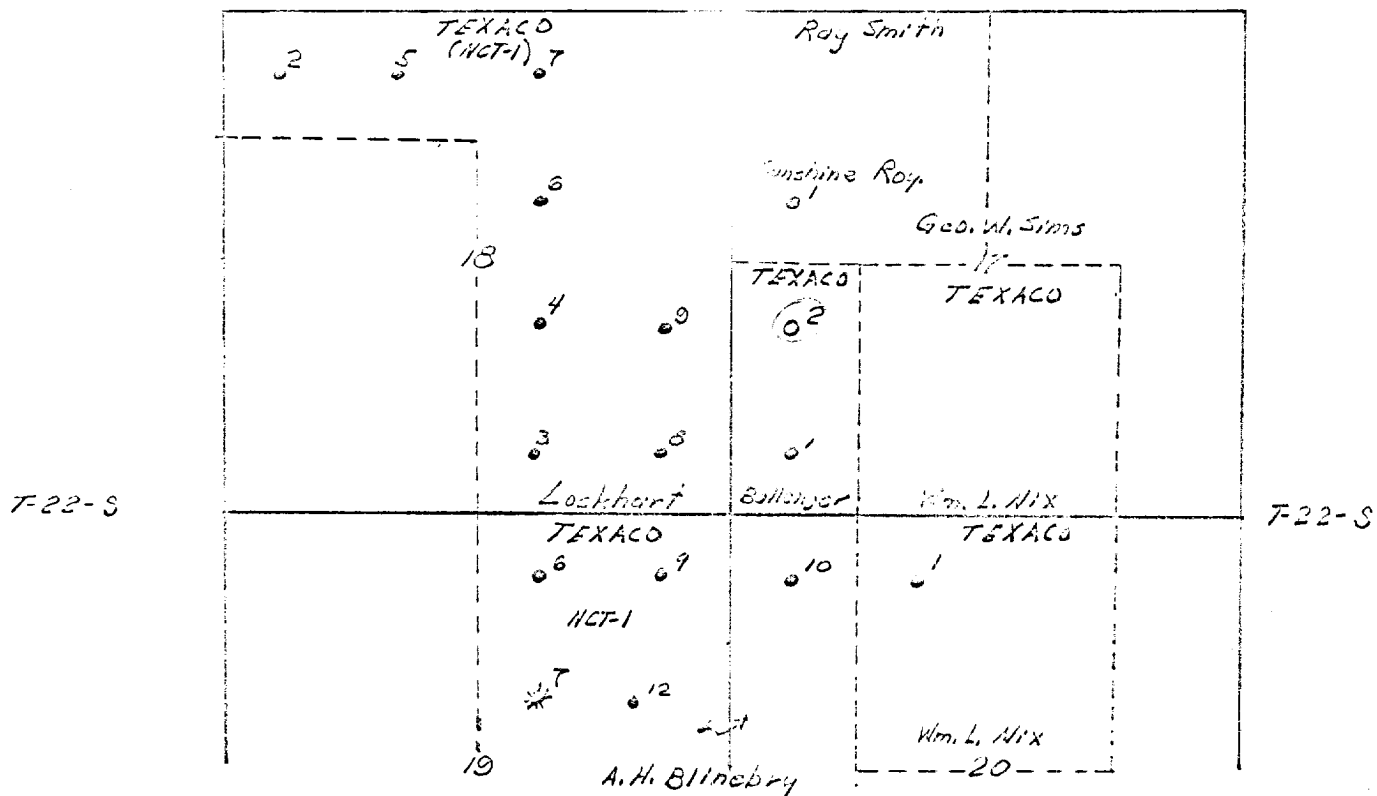
Note: 2-7/8" casing to be cemented with 600 sx Class "C", 8% gel, plus 200 sx Class "C" neat. Cement volume equals 166% of calculated annular volume from TD to base of salt.



TEXACO Inc.

Lease: Dollie Ballenger Well No. 2
Field: Drinkard
Date: August 5, 1964

R-500-5



TEXACO Inc.

Dollie Ballenger Lease
Lea County, New Mexico

Scale: 1" = 2000'

Offset Operators

R. E. Smith, Box 976, Snyder, Texas