5 0400 F		N. M. OLL CONS. COMM	ISSION
Form 3160-5 (June 1990)	UNITED STATES DEPARTMENT OF THE INTE	P. O. BOX 1980	FORM APPROVED
· ,	BUREAU OF LAND MANAGE	ERIOR HOBBS, NM 88241	Budget Bureau No. 1004-0135 Expires: March 31, 1993
			5. Lease Designation and Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS			6. If Indian, Allottee or Tribe Name
Do not use this form for pi	oposals to drill or to deepen	or reentry to a different reservo	IT.
	LICATION FOR PERMIT-" fo	or such proposals	
SUBMIT IN TRIPLICATE			7. If Unit or CA, Agreement Designation
1. Type of Well			
Oil Gas Well 🔲 Well 🗍 Othe	ar		8. Well Name and No.
2. Name of Operator			A.H.Blinebry Fed NCT 4-4
Texaco E & P Inc. 3. Address and Telephone No.			9. API Well No.
P.O.Box 3109 Midland, Texas 79702 (915) 688-4492			30-025-20921
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			10. Field and Pool, or Exploratory Area
Unit M, 990 FSL, 990 FWL, Sec 31-22S-38E			
			11. County or Parish, State
·····			Lea County, New Mexico
12. CHECK APPROP	RIATE BOX(s) TO INDICATE I	NATURE OF NOTICE REPORT	
TYPE OF SUBMISS	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION		
Notice of Intent		TYPE OF ACTION	
		Abandonment	Change of Plans
		Recompletion Plugging Back	
~~~~		Casing Repair	Non-Routine Fracturing
Final Abandopment	Notice	Altering Casing	Water Shut-Off
		Other	Dispose Water
			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Op	perations (Clearly state all pertinet details, and	nd give pertinent dates, including estimated date	
7-20-98-Inform BI M of intent	locations and measured and true vertical de to plug well, MIRU, lay down rods	nd give pertinent dates, including estimated date pths for all markders and zones pertinent to this	work.)*
/-21-90POOH what of tubin	Q. Wireline not available		
7-22-98–Set 2 7/8" CIBP @ 6	530' Y stringSet 2 7/8" CIPP @ 5	420', X string	
	@ 5430, X string, would not circula BLM okaved to set 25 sx cement 1		-
			P @5200 in X string
7-28-98-RIH, tag no cement (0) 560	0', spot 15 sx cement @ 5600', Y s 31 M okaved to set CIPP @ 5200', Y	tring	Herit @ 5050 F stillig WOC 4 hrs
and RIH of X string and	tag CIBP @ 5200' and spot 10 sx	rring Y string, tag CIBP @ 5200' in Y string : cement _ РООН	and spot 10 sx cement, POOH
			e and RIH set down @ 2600'
7-31-98RIH to tag cement, no	o tag, POOH, RIH w/packer, pressu	set down @ 2730', POOH, R/U wirelin; sement, WOC 4 hrs, RIH tagged no ce ire test to 3000#, good, POOH, okaye	ement, spot 15 sx cement SION
@ 2650' 8-03-98RiH tag compart @ 00			d by BLM to spot 20 sx cement
cut @ 1289', displace to	○, RIH X string to 2650' spot 15 sx 0 1050' WOC	cement, cut X string @ 1289', casing	not free, pump 50 sx cement into
8-04-98-Pressure test cement	plug in X string to 1000 PSI, good,	tag cement @ 1044', cut X & Xsping	
and pump 100 sx ceme 8-05-98–RDMO	nt to surface in 8 5/8" casing	PETER	VED Nix
		PETER W.	CHESTER
I. I hereby certify that the foregoint is tr			1998
igned hur wat	le and correct	ROSU OF LAND	
his space for Federal or State office us	Title Manag	ROSWEI CAND A	1038 Мальбае мовио7/98 НСЕ ПЛЕА
pproved by			AREA
onditions of approval, if any:	Title		Date
e 18 U.S.C. Section 1001 makes # -	imo for any and a second se	make to any department or agency of the Unite	
	me for any person knowingly and willfully to	make to any department or agency of the Unite	