NEW MEXICO OIL CONSERVATION COMMISSION

This form is <u>not</u> to be used for reporting packer leakage tests in Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator TEXACO Inc.	Leas	السبيب المركز الأركون كمركوا		Well
Location Unit Sec	Twp	<u>A Blockbi / / (</u> 2 ^{Rge}	County	
Name of Reservoir or Pool	Type of Prod (Oil or Ges)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
Compl Blinebry	ail	FLOW	Csa 21/8	18/64
Compl Drinkard	<u>oil</u>	A.F. Lift	Ciq. 27/8."	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10:30 And 2-12-	73	
Well opened at (hour, date): 10:30 Ann 2-13-73	Upper	Lower
Indicate by (X) the zone producing	00.0010101011	Completion
Pressure at beginning of test	2.0	
Stabilized? (Yes or No)	- Ko c	330
Maximum pressure during test	20	<u>No</u>
Minimum pressure during test	20	530
Pressure at conclusion of test	<u></u>	_ 30
Pressure change during test (Maximum minus Minimum)		<u>30</u>
Was pressure change an increase or a decrease?	<u> </u>	<u></u>
Well closed at (hour, date): <u>10:30 AM</u> <u>2 14 75</u> Production During Test: <u>6</u> bbls; Grav. <u>38.6</u> ; During Test <u>30 MCF</u>		
Remarks <i>BO</i> MCF	; GOR <u></u>	100

		FLOW TEST	NO. 2			
Well opened at (hou	ur, date):	1:30 AM	2.5	73	Upper	Lower
Indi ca te by (X)	the zone produci	ng				Completion
Pressure at beginni Stabilized2 (Var and	ng of test	•••••		•••••		
Stabilized? (Yes or	No)		*********	*********	30	270
Maximum pressure du	ring test	•••••••••••		° • • • • • • • • • • • • • •	Yes	NO
Minimum pressure du	ring test.	• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • •	·· * • • • • • • • • • _	30	280
Minimum pressure du Pressure at conclusi	ion of test	• • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • •	* * * * * * * * * _	30	270
Pressure at conclus				• • • • • • • • • • • • •	30	280
Pressure change duri	ing test (Maximum	minus Minimum).	4	• • • • • • • • • • • <u> </u>	0	10
Vas pressure change	an increase or a	decrease?		••••		INCrease
Vell closed at (hour Dil Production During Test:/	, date)	15 PM 2.1	Total C	ime on	1 11-	
lemarks	ual Zone	Segrega /	N Test	MCF; (FOR <u>/ 0 0</u>	0
hereby certify that nowledge.	t the information	herein containe	d is true and	complete	to the best	of my
pproved	; 	110	perator TE)
New Mexico Oil Conse	rvation Commissio	B	У		17/1	17-
		¥.			7	<u> </u>
tle	Dist. J. Sec. A		tleASST.	MET. SUP	RINTENDENT	