Form 9-331 (May 1963)	DEPAR	TMENT OF THE IN GEOLOGICAL SURV		LC	Budget Bur LEASE DESIGNATION C-032104	
SUNDRY, NOTICES AND REPORTS ON WELLS (Do not use this form for proposal to drill of to deepen or plug back to a different reservoir. "Use "APPLICATION FOR PERMIT" for such proposals.)					6. IF INDIAN, ALLOTTEE OR TRIBE N NONE	
	· · · · · · · · · · · · · · · · · · ·				UNIT AGREEMENT A	NAME.
WELL X WE	LL J OTHER	t			ONE	
2. NAME OF OPEBATC		EXACO Inc.		1	FARM OR LEASE NA	
3. ADDRESS OF OPER		EAROO INC.			. H. Blineb	ny NCI-L
0,		. O. Box 728 - Ho	bbs. New Mexico	1		
 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 					FIELD AND FOOL, Linebry	OR WILDCAT
Well locat	ed Unit Le	tter M. Section 3	1, 990' from the Sou	th 11.	SEC., T., R., M., OR	BLK. AND
		the West Line, T-			SUBVEY OR ABE	
County, Ne 14. PERMIT NO.			,,,	Se	ec. 31, T-2	2-S, R-3
		15. ELEVATIONS (Show wh	, , , =,		COUNTY OR PARIS	1
Regular		3324' (D	• F•)	L	ea	N. N
16.	Check	Appropriate Box To Indi	cate Nature of Notice, Repo	ut or Other	Data	
	NOTICE OF IN		cole radiale of radiace, kepo			
		INTION IC.	_	SUBSEQUENT	REPORT OF:	
TEST WATER SHU		PULL OR ALTER CASING	WATER SHUT-OFF		REPAIRING	WELL
FRACTURE TREAT		MULTIPLE COMPLETE	FRACTURE TREATME	NT	ALTERING (CABING
SHOOT OR ACIDIZ	≅ <u>X</u>	ABANDON*	SHOOTING OR ACIDIZ		ABANDONMI	ENT*
REPAIR WELL (Other)	L	CHANGE PLANS	(Other)	t results of m	ultiple completion	on Well
We propose t 1. Kill the	o do the f Blinebry	ollowing work on & Drinkard Pools,	pertinent details, and give pertine accelocations and measured and tru subject well: Pull the Pump equip	Recompletion nt dates, inclu re vertical dep ment on }	•	ite of starting rs and zones
We propose t 1. Kill the Set retr 2. Perforat	o do the f Blinebry ievable br	ollowing work on & Drinkard Pools, idge plug on the 1	pertinent details, and give pertine ace locations and measured and tru subject well:	Recompletion nt dates, inclu ie vertical dep ment on 1 630 ¹ .	nding estimated da oths for all markes both Pools.	te of startin, rs and zones
We propose t 1. Kill the Set retr	o do the f Blinebry ievable br	ollowing work on & Drinkard Pools, idge plug on the 1	subject well: Pull the Pump equip Blinebry string at 50	Recompletion nt dates, inclu- ie vertical dep ment on 1 630 ¹ .	nding estimated da oths for all markes both Pools.	te of starting rs and zones
We propose t 1. Kill the Set retr 2. Perforat 5566'. 3. Acidize	o do the f Blinebry ievable br e the Blin with 1200	ollowing work on & Drinkard Pools, idge plug on the P mebry string with gallons 24% acid	subject well: Pull the Pump equip Blinebry string at 50	Recompletion nt dates, inclu- ie vertical dep 630'. 0', 5533'	ding estimated da oths for all market both Pools. ', 5544', a	ite of starting rs and zones
 We propose t 1. Kill the Set retr 2. Perforat 5566'. 3. Acidize equal st 	o do the f Blinebry ievable br e the Blin with 1200 ages with	ollowing work on & Drinkard Pools, dge plug on the bebry string with gallons 24% acid four ball sealers	subject well: Pull the Pump equip Blinebry string at 50 two jet shots at 5510 with 30 gallons non-	Recompletion nt dates, inclu- ie vertical dep (530'. 0', 5533 emulsion	ding estimated da oths for all market both Pools. ', 5544', a agent in t	ind ind
 We propose t 1. Kill the Set retr 2. Perforat 5566'. 3. Acidize equal st 4. Frac per per gall 	o do the f Blinebry ievable br e the Blin with 1200 ages with forations on.	ollowing work on & Drinkard Pools, idge plug on the 2 mebry string with gallons 24% acid four ball sealers with 10,000 gallo	subject well: Pull the Pump equip Blinebry string at 56 two jet shots at 5510 with 30 gallons non-6	Recompletion nt dates, inclu- ie vertical dep 630'. 0', 5533 emulsion r with on	ding estimated da oths for all market both Pools. ', 5544', a agent in t	ind ind
 We propose t 1. Kill the Set retr 2. Perforat 5566'. 3. Acidize equal st 4. Frac per per gall 	o do the f Blinebry ievable br e the Blin with 1200 ages with forations on.	ollowing work on & Drinkard Pools, idge plug on the 2 mebry string with gallons 24% acid four ball sealers with 10,000 gallo	pertinent details, and give pertine subject well: Pull the Pump equip Blinebry string at 50 two jet shots at 5510 with 30 gallons non- between each stage. ns gelled brine wate:	Recompletion nt dates, inclu- ie vertical dep 630'. 0', 5533 emulsion r with on	ding estimated da oths for all market both Pools. ', 5544', a agent in t	ind ind
 We propose t 1. Kill the Set retr 2. Perforat 5566'. 3. Acidize equal st 4. Frac per per gall 	o do the f Blinebry ievable br e the Blin with 1200 ages with forations on.	ollowing work on & Drinkard Pools, idge plug on the 2 mebry string with gallons 24% acid four ball sealers with 10,000 gallo	pertinent details, and give pertine subject well: Pull the Pump equip Blinebry string at 50 two jet shots at 5510 with 30 gallons non- between each stage. ns gelled brine wate:	Recompletion nt dates, inclu- ie vertical dep 630'. 0', 5533 emulsion r with on	ding estimated da oths for all market both Pools. ', 5544', a agent in t	ind chree
 We propose t 1. Kill the Set retr 2. Perforat 5566'. 3. Acidize equal st 4. Frac per per gall 5. Swab wel 	o do the f Blinebry ievable br e the Blin with 1200 ages with forations on. 1, recover	Collowing work on & Drinkard Pools, ridge plug on the mebry string with gallons 24% acid four ball sealers with 10,000 gallo load, Test, and	pertinent details, and give pertine pertinent details, and give pertine subject well: Pull the Pump equips Blinebry string at 50 two jet shots at 5510 with 30 gallons non- between each stage. ns gelled brine wate: return well to produc	Recompletion nt dates, inclu- ne vertical dep ment on h 630'. 0', 5533 emulsion r with or ction.	nding estimated da oths for all market both Pools. ', 5544', a agent in t ne pound of	ind chree sand
 We propose t 1. Kill the Set retr 2. Perforat 5566'. 3. Acidize equal st 4. Frac per gall 5. Swab wel 18. I hereby certify t SIGNED 	b do the f Blinebry ievable br e the Blin with 1200 ages with forations on. 1, recover	ollowing work on & Drinkard Pools, idge plug on the hebry string with gallons 24% acid four ball sealers with 10,000 gallo load, Test, and	pertinent details, and give pertine subject well: Pull the Pump equip Blinebry string at 50 two jet shots at 5510 with 30 gallons non- between each stage. ns gelled brine wate:	Recompletion nt dates, inclu- ne vertical dep ment on h 630'. 0', 5533 emulsion r with or ction.	ding estimated da oths for all market both Pools. ', 5544', a agent in t	ind chree sand
 We propose t 1. Kill the Set retr 2. Perforat 5566'. 3. Acidize equal st 4. Frac per gall 5. Swab wel 	b do the f Blinebry ievable br e the Blin with 1200 ages with forations on. 1, recover	ollowing work on & Drinkard Pools, idge plug on the hebry string with gallons 24% acid four ball sealers with 10,000 gallo load, Test, and	pertinent details, and give pertine pertinent details, and give pertine subject well: Pull the Pump equips Blinebry string at 50 two jet shots at 5510 with 30 gallons non- between each stage. ns gelled brine wate: return well to produc	Recompletion nt dates, inclu- ne vertical dep ment on h 630'. 0', 5533 emulsion r with or ction.	nding estimated da oths for all market both Pools. ', 5544', a agent in t ne pound of	ind chree sand
 We propose t 1. Kill the Set retr 2. Perforat 5566'. 3. Acidize equal st 4. Frac per gall 5. Swab wel 18. I hereby certify t SIGNED 	o do the f Blinebry ievable br e the Blin with 1200 ages with forations on. 1, recover	Collowing work on & Drinkard Pools, ridge plug on the mebry string with gallons 24% acid four ball sealers with 10,000 gallo load, Test, and	Completion or pertinent details, and give pertinen- ace locations and measured and tru- subject well: Pull the Pump equipm Blinebry string at 56 two jet shots at 5516 with 30 gallons non- between each stage. ns gelled brine wate: return well to produce <u>E Assistant District</u> Superintendent	Recompletion nt dates, inclu- ne vertical dep ment on h 630'. 0', 5533 emulsion r with or ction.	nding estimated da oths for all market both Pools. ', 5544', a agent in t ne pound of	ind ind chree sand

ł