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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. **TEXACO Inc. - P. O. Box 728 Hobbs, New Mexico** July 8, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. A. H. Blinebry NCT-4, Well No. 4, in SW $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)
M, Sec. 31, T. 22-S, R. 32-E, NMPM., Drinkard Pool
Unit Letter Loa

County. Date Spudded May 15, 1964 Date Drilling Completed June 18, 1964

Please indicate location:

Elevation 3321' (H. W.) Total Depth 8035' PBD 8002'

Top Oil/Gas Pay 6853' Name of Prod. Form. Drinkard

PRODUCING INTERVAL - 6853', 6857', 6866', 6879', 6885', 6898', and 6927'.

Perforations

Open Hole NONE Depth 8033' Casing Shoe 8033' Depth 8033' Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 34 bbls. oil, 6 bbls water in 24 hrs, 0 min. Choke Size Swab

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): see remarks

Casing Swab Tubing Swab Date first new Press. Press. oil run to tanks July 5, 1964

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter Skelly Oil Company

Remarks: Perforate 2 7/8" Casing with one jet slot at 6853', 6857', 6866', 6879', 6885', 6898', and 6927'. Acidize with 500 gals acetic acid. Re-acidize with 3000 gals ISTE in 2 stages with 2 ball sealers between stages. Acidize with 10000 gals Unisol in 2 stages with 4 ball sealers between stages.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: , 19.

TEXACO Inc.

(Company or Operator)

By: W. E. Morgan

(Signature) W. E. Morgan

Title Assistant to the District Superintendent

Send Communications regarding well to:

Name W. E. Morgan

P. O. Box 728 - Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By:

Title

I W. E. Morgan being of lawful age and being
the Asst. to the District Supt. for TEXACO Inc., do state
that the deviation record which appears on this form is
true and correct to the best of my knowledge.

W. E. Morgan
W. E. Morgan

My commission expires October 20, 1966.

Subscribed and sworn to before me this 26th day of
June, 19 64.

Notary Republic

R. E. Johnson

for Lea County, State of New Mexico.

Lease A. H. Blinebry NCT-4 Well No. 4

Deviation Record

<u>Depth</u>	<u>Degrees Off</u>
356'	1/4
600'	1/2
728'	3/4
1064'	3/4
1240'	1
1990'	1 3/4
2618'	1 1/4
2840'	1 1/2
3707'	1 1/4
3892'	3/4
4194'	3/4
4425'	1 1/4
4682'	1
4947'	1 1/4
5372'	2
5634'	2 1/4
5853'	2 1/4
6028'	1 1/2
6286'	1 3/4
6421'	1 3/4
6741'	1 1/4
6912'	1 1/4
7092'	1 1/2
7392'	1 1/2
7603'	2 1/4
7892'	3
8035'	3 1/4