

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.M.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. - P. O. Box 728

Hobbs, New Mexico

July 8, 1964.

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. A. H. Blinebry NCT-4, Well No. 4, in SW 1/4 SW 1/4,
(Company or Operator) (Lease)
M, Sec. 31, T. 22-S, R. 38-E, NMPM, Blinebry Pool

County. Date Spudded May 15, 1964 Date Drilling Completed June 18, 1964

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

Elevation 3324' (D. P.) Total Depth 8035' PBTD 7997'

Top Oil/Gas Pay 5601' Name of Prod. Form. Blinebry

PRODUCING INTERVAL - 5601', 5609', 5659', 5669', 5698', 5711', 5716',

Perforations 5732', 5759', and 5780'.

Open Hole NONE Depth Casing Shoe 8029' Depth Tubing 8029'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 84 bbls. oil, 1 bbls water in 7 hrs, 0 min. Size 19/64" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks

Casing Press. - - Tubing Press. 475 Date first new oil run to tanks July 3, 1964

Oil Transporter Teras-New Mexico Pipe Line Company

Gas Transporter Skelly Oil Company

Remarks: Perforate 2 7/8" Casing with one jet shot at 5601', 5609', 5659', 5669', 5698', 5711', 5716', 5732', 5759', and 5780'. Acidize with 500 gals acetic acid. Re-acidize with 1000 gals LSTNE in 2 stages with 4 ball sealers between stages. Frac with 20000 gals refined oil and 20000 lbs. sand.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 1964, 19

TEXACO Inc.

(Company or Operator)

OIL CONSERVATION COMMISSION

By: W. E. Morgan (Signature) W. E. Morgan

Title Assistant to the District Superintendent

Send Communications regarding well to:

Name W. E. Morgan

P. O. Box 728 - Hobbs, New Mexico

I W. E. Morgan being of lawful age and being
the Asst. to the District Supt. for TEXACO Inc., do state
that the deviation record which appears on this form is
true and correct to the best of my knowledge.

W. E. Morgan
W. E. Morgan

My commission expires October 20, 1966.

Subscribed and sworn to before me this 26th day of
June, 19 64.

Notary Republic R. E. Johnson

for Lea County, State of New Mexico.

Lease A. H. Blinebry NCT-4

Well No. 4

Deviation Record

<u>Depth</u>	<u>Degrees Off</u>
356'	1/4
600'	1/2
728'	3/4
1064'	3/4
1240'	1
1990'	1 3/4
2618'	1 1/4
2840'	1 1/2
3707'	1 1/4
3892'	3/4
4194'	3/4
4425'	1 1/4
4682'	1
4947'	1 1/4
5372'	2
5634'	2 1/4
5853'	2 1/4
6028'	1 1/2
6286'	1 3/4
6421'	1 3/4
6741'	1 1/4
6912'	1 1/4
7092'	1 1/2
7392'	1 1/2
7603'	2 1/4
7892'	3
8035'	3 1/4