

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____										
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____								
2. NAME OF OPERATOR						TEXACO Inc.									
3. ADDRESS OF OPERATOR						P. O. Box 728 - Hobbs, New Mexico									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*															
At surface Well located 1980' from the West Line, and 990' from the South Line of Section 31, T-22-S, R-38-E, Lea County, N. M.															
At top prod. interval reported below						Unknown									
At total depth						Unknown									
14. PERMIT NO.				DATE ISSUED											
Regular				Aug. 6, 1964											
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, REB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD							
Aug. 14, 1964		Sept. 8, 1964		Sept. 21, 1964		3328' (D. F.)		3318'							
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*							
7000'		6987'		TWO		7000'		NONE							
25. WAS DIRECTIONAL SURVEY MADE								NO							
26. TYPE ELECTRIC AND OTHER LOGS RUN								27. WAS WELL CORED							
Acoustilog								NO							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8 5/8"		23.72		1284'		15"		500		NONE					
2 7/8"		6.50		6997'		7 7/8"		900		NONE					
2 7/8"		6.50		6997'		7 7/8"		900		NONE					
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
Perforate 2 7/8" O. D. Casing with two jet shots at 6874', 6879', 6884', 6892', 6907', 6912', 6916', and 6938'.										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
										6874' to 6938'		Acidize with 1800 gals 15% NE, Frac with 4600 gals refined oil, 4600 lbs sand, 1/40 lb adomite per gal.			
33. PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)								WELL STATUS (Producing or shut-in)					
Sept. 20, 1964		Flow								Producing					
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
Sept. 21, 1964		24		17/64"		→		65		44.5		NONE		685	
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
100		-		→		65		44.5		NONE		43.0			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY					
Sold - Skelly Oil Company										Chester Jackson					
35. LIST OF ATTACHMENTS															
NONE															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED		H. D. Raymond				TITLE		Assistant District Superintendent		DATE		September 28, 1964			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
					NAME	MEAS. DEPTH
						TOP
						TRIM VERT. DEPTH
D. S. T. No. 1, from 5140' to 5156'. Tool open one hour with weak blow, recovered 200' drilling mud, 120' salt water. No show oil or gas. 30 Min. ISIP - 1628, IFP - 89, FFP - 134, 60 Min FSIP - 1472, HPI - 2676, HPO - 2742. Temp 97°. Job complete 3:00 P. M. August 27, 1964.				All measurements from rotary table or 10' above ground level. Estimate Number 5008 6 - USGS 1 - NMOCG 1 - Field 1 - File	Anhy Top of Salt Btm of Salt Yates San Andres Glorieta Blinebry Tubb Drinkard	1217' 1283' 2450' 2588' 3994' 5118' 5550' 6067' 6420'