

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION (Form C-104)
Santa Fe, New Mexico Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. - P. O. Box 728

Hobbs, New Mexico - September 28, 1964
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. A. H. Blinebry NCT-4, Well No. 5, in SE 1/4 SW 1/4,
(Company or Operator) (Lease)

N, Sec. 31, T. 22-S, R. 38-E, NMPM., Blinebry Pool
Unit Leader

Lea

County. Date Spudded Aug. 14, 1964 Date Drilling Completed Sept. 8, 1964

Please indicate location:

Elevation 3328' (D. F.) Total Depth 7000' PBD 6965'

Top Oil/Gas Pay 5613' Name of Prod. Form. Blinebry

PRODUCING INTERVAL - 5613', 5619', 5623', 5636', 5647', 5681', 5715',
5728', and 5756'.

Perforations

Open Hole NONE Depth Casing Shoe 6997' Depth Tubing 6997'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 76 bbls. oil, 4 bbls water in 8 hrs, 0 min. Choke Size 2 1/2" / 64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks

Casing Press. Tubing Press. 250 Date first new oil run to tanks September 22, 1964

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter Skelly Oil Company

Remarks: Perforate 2 7/8" Casing with with two jet shots at 5613', 5619', 5623', 5636', 5647', 5681', 5715', 5728', and 5756'. Acidize with 1500 gals 15% NE acid in 3 stages with 6 ball sealers between stages. Frac with 20,000 gals refined oil, and 20000 lbs sand.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19.

TEXACO Inc.

(Company or Operator)

OIL CONSERVATION COMMISSION

By: H. D. Raymond
(Signature) H. D. Raymond

Title Assistant District Superintendent

Send Communications regarding well to:

Name H. D. Raymond

By:

Title

I H. D. Raymond being of lawful age and being
the _____ for TEXACO Inc., do state
that the deviation record which appears on this form is
true and correct to the best of my knowledge.

H. D. Raymond
H. D. Raymond

Subscribed and sworn to before me this 22nd day of
September, 1964.

My commission expires October 20, 1966.

Notary Republic R. E. Johnson

for Lea County, State of New Mexico.

Lease A. H. Blinebry NCT-4 Well No. 5

Deviation Record

<u>Depth</u>	<u>Degrees Off</u>
500'	0
720'	1/4
1018'	1/4
1797'	3/4
2646'	2 1/4
2975'	2
3330'	1 1/4
3915'	1 1/4
4053'	1 1/2
4309'	1
4987'	1/4
5345'	3/4
5556'	1/4
5856'	1/4
6060'	1/4
6385'	1
6506'	1
6772'	1
6879'	3/4
7000'	3/4