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PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. - P. O. Box 728 Hobbs, New Mexico

September 22, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. A. H. Blinebry NCT-4

(Company or Operator)

(Lease)

Well No. 5, in SE 1/4 SW 1/4

N, Sec. 31, T. 22-S, R. 38-E, NMPM, Drinkard

Unit Letter

Pool

Lea

County. Date Spudded Aug. 14, 1964 Date Drilling Completed Sept. 8, 1964

Elevation 3328' (D. F.) Total Depth 7000' PBTD 6987'

Top Oil/Gas Pay 6874' Name of Prod. Form. Drinkard

PRODUCING INTERVAL - 6874', 6879', 6884', 6892', 6902', 6907', 6912', 6916', and 6938'.

Perforations  
Open Hole NONE Depth 6997' Casing Shoe 6997' Depth Tubing 6997'

### OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 65 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size 17/64" Choke

### GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): see remarks

Casing Press. - - Tubing Press. 100 Date first new oil run to tanks September 15, 1964

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter Skelly Oil Company

Remarks: Perforate 2 7/8" Casing with 2 jet shots at 6874', 6879', 6884', 6892', 6902', 6907', 6912', 6916', and 6938'. Acidize with 500 gals acetic acid. Re-acidize with 1800 gals 15% NE acid in 2 stages with 2 ball sealers between stages. Frac with 4600 gals refined oil and 4600 lbs sand, 1/40 lb adomite per gal.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_\_

TEXACO Inc.

(Company or Operator)

By: \_\_\_\_\_

(Signature)

H. D. Raymond

Title Assistant District Superintendent

Send Communications regarding well to:

Name H. D. Raymond

P. O. Box 728 - Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

Title \_\_\_\_\_

I H. D. Raymond being of lawful age and being  
the \_\_\_\_\_ for TEXACO Inc., do state  
that the deviation record which appears on this form is  
true and correct to the best of my knowledge.

H. D. Raymond  
H. D. Raymond

Subscribed and sworn to before me this 22nd day of  
September, 1964.

My commission expires October 20, 1966.

Notary Republic R. E. Johnson

for Lea County, State of New Mexico.

Lease A. H. Blinebry NCT-4 Well No. 5

Deviation Record

Depth

Degrees Off

500'  
720'  
1018'  
1797'  
2646'  
2975'  
3330'  
3915'  
4053'  
4309'  
4987'  
5345'  
5556'  
5856'  
6060'  
6385'  
6506'  
6772'  
6879'  
7000'

0  
1/4  
1/4  
3/4  
2 1/4  
2  
1 1/4  
1 1/4  
1 1/2  
1  
1/4  
3/4  
1/4  
1/4  
1/4  
1  
1  
1  
3/4  
3/4