

UNITED STATES
DEPARTMENT OF THE INTERIORSUBMIT IN TRIPI
(Other instruction
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reForm approved.
Budget Bureau No. 42-R1424.

GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. IC - 032104
2. NAME OF OPERATOR TEXACO Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NONE
3. ADDRESS OF OPERATOR P. O. Box 728 - Hobbs, New Mexico		7. UNIT AGREEMENT NAME NONE
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Well located 1980' from the West Line and 990' from the South Line of Section 31, 22-S, R-38-E, Lea County, New Mexico.		8. FARM OR LEASE NAME A. H. Blinebry NCT-4
14. PERMIT NO. Regular		9. WELL NO. 5
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3328' (D. F.)		10. FIELD AND POOL, OR WILDCAT Blinebry & Drinkard
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 31, T-22-S, R-38-E
		12. COUNTY OR PARISH Lea
		13. STATE N. M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Total Depth - 7000'
8 5/8" O. D. Casing Set at 1284'

Blinebry Zone: Ran 6987' of 2 7/8" O. D. Casing, 6.50 LB., J-55, NEW, and Cemented at 6997', 10' Sub at 5496', Plug at 6965'.

Drinkard Zone: Ran 6987' of 2 7/8" O. D. Casing, 6.50 LB., J-55, New and Cemented at 6997', 8' Sub at 6709', Plug at 6987'.

Cemented above strings of 2 7/8" O. D. Casing with 500 Sx. C1 "C" 8% gel and 400 Sx. C1 "C" 4% gel. 1st. 300 Sx. of 8 % gel with CFR-2. 500 gals acetic in each string. Job complete 12:30 A. M. September 11, 1964.

Tested above strings of 2 7/8" O. D. Casing for 30 minutes with 1500 P. S. I. from 9:30 A. M. to 10:00 A. M. September 13, 1964. Tested O. K. Job complete 10:00 A. M. September 13, 1964.

18. I hereby certify that the foregoing is true and correct

SIGNED

H. D. Raymond
H. D. RaymondTITLE Assistant to the District
Superintendent

DATE September 16, 1964

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED

SEP 18 1964

J. L. GORDON

*See Instructions on Reverse Side