

COUNTY	LEA	FIELD	Blinebry/Drinkard	STATE	N.M.
OPR	TEXACO INC.				
	5 Blinebry, A. H. (NCT-4)				
	Sec. 31, T-22-S, R-38-E				
	990' fr S Line & 1980' fr W Line of Sec.				
	Spud 8-14-64; Comp 9-27-64 (Bli)				
	Comp 9-21-64 (Drkd)				
CSG & SX - TUBING		LOG:	FORMATION	DATUM	FORMATION
8 5/8" 1284' 500		Glor	5118		
2 7/8" 6997') 900		Bli	5550		
2 7/8" 6997')		Tubb	6067		
		Drink	6420		
LOGS	EL	GR	RA	IND	HC A
					TD 7000', PBD 6987'
IP Blinebry Perfs 5613-5756' Flwd 228 BOPD + 12 BW. Pot. Based on 8 hr test of 76 BO + 4 BW thru 24/64" chk., TP 250#, Gravity 41., GOR 1066.					
IP Drinkard Perfs 6874-6938' Flwd 65 BOPD. Pot. Based on 24 hr test thru 17/64" chk., TP 100#, Gravity 43., GOR 685.					
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CONT.	PROP DEPTH				7000'
DATE					TYPE

F.R. 8-13-64
 PD 7000' - Blinebry & Drinkard
 8-17-64 TD 1285', running casing.
 8-24-64 Drlg. 4403'.
 8-31-64 Drlg. 5880'.
 DST 5140-56', open 1 hr,
 Rec 200' DM + 120' Salt Wtr,
 30 min ISIP 1628#, FP 89-134#,
 1 hr FSIP 1472#.
 9-8-64 Drlg. 6970' lm.
 9-14-64 TD 7000', PBD 6987', prep to Ac.
 Perf (Drinkard) @ 6874', 6879', 6884', 6892',
 6902', 6907', 6912', 6916', 6938' W/2 SPI
 9-21-64 TD 7000', PBD 6987', prep to perf Blinebry.
 Ac. 500 gals.
 Swbd dry
 Re-Ac. 1800 gals.
 Frac 4600 gals oil + 4600# sd. 6874-6938'.

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9-28-64 TD 7000', PBD 6987', COMPLETED.
Perf (Blinebry) @ 5613', 5619', 5623', 5636',
5647', 5681', 5715', 5728', 5756' W/2 SPI
Ac. 1500 gals.
Frac 20,000 gals oil + 20,000# sd. 5613-5756'.