

UNITED STATES
DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPI
(Other Instructions
Reverse Side)

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(re-

Form approved.
Budget Bureau No. 42-R1424.

GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
See "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

LC-032104

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NONE

7. UNIT AGREEMENT NAME

NONE

8. FARM OR LEASE NAME

A. H. Blinbry NCT-1

9. WELL NO.

16

10. FIELD AND POOL, OR WILDCAT

South Paddock
Tubb Gas

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 33, T-22S, R-38E

12. COUNTY OR PARISH

Lea

13. STATE

N. M.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P. O. Box 723 - Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

Well located 660' from the West line, and 2022' from the South
Line of Section 33, T-22S, R-38E, Lea County, New Mexico.

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3377' (D. F.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

Total Depth - 6300'

8 5/8" O. D. Casing Cemented at 1350'

South Paddock Zone:

Ran 6288' of 2 7/8" O. D. Casing, J-55, NEW, 6.50 LB, and cemented at 6298', latch in
plug at 6288'. 2' sub and hot collar at 5070'.

Tubb Gas Zone:

Ran 6290' of 2 7/8" O. D. Casing, J-55, NEW, 6.50 LB, and cemented at 6300', latch in
plug at 6293'. 4' sub at 6045'.

Cemented above strings of 2 7/8" O. D. Casing with 500 Sx. 50-50 Incor Pozmix 8% gel,
followed with 800 Sx. Incor Pozmix 2% gel with 3/4 of 1% CFR-2 in all cement. Pump
plugs down with 500 gals acetic acid each. Tested with 3000 P. S. I. for 30 minutes.
Tested O. K. Job complete 11:45 A. M. April 8, 1964.

18. I hereby certify that the foregoing is true and correct

SIGNED

F. D. Raymond
F. D. Raymond

TITLE

Assistant District
Superintendent

DATE April 10, 1964.

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

APR 13 1964

DATE

J. L. GORDON

*See Instructions on Reverse Side
ASSISTANT DISTRICT ENGINEER