

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

INSTRUCTIONS ON REVERSE
SIDE

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>TEVACO INC</u>			Lease <u>H# Blincheau Nat-1</u>			Well No. <u>17</u>		
Location of Well	Unit <u>KL</u>	Sec. <u>22-20</u>	Twp <u>22-5</u>	Rge <u>33-5</u>	County <u>LEA</u>			
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)		Choke Size	
Upper Compl	<u>Blincheau</u>		<u>OIL</u>	<u>Art Lift</u>	<u>660</u>		<u>1"</u>	
Lower Compl	<u>Tubbs</u>		<u>Gas</u>	<u>Flow</u>	<u>659</u>		<u>1"</u>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10:00 AM 12-4-90

Well opened at (hour, date): 10:00 AM 12-5-90

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>95</u>	<u>70</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>No</u>
Maximum pressure during test.....	<u>120</u>	<u>130</u>
Minimum pressure during test.....	<u>30</u>	<u>125</u>
Pressure at conclusion of test.....	<u>39</u>	<u>118</u>
Pressure change during test (Maximum minus Minimum).....	<u>- 70</u>	<u>-5</u>
Was pressure change an increase or a decrease?.....	<u>DECREASE</u>	<u>DECREASE</u>
Well closed at (hour, date): <u>10:00 AM 12-6-90</u>	Total Time On Production <u>24 hrs</u>	
Oil Production	Gas Production	
During Test: <u>2</u> bbls; Grav. <u>37.5</u>	During Test <u>34</u>	MCF; GOR <u>12,000</u>

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): 10:00 AM 12-7-90

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>120</u>	<u>118</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....	<u>140</u>	<u>120</u>
Minimum pressure during test.....	<u>90</u>	<u>20</u>
Pressure at conclusion of test.....	<u>90</u>	<u>30</u>
Pressure change during test (Maximum minus Minimum).....	<u>- 50</u>	<u>- 100</u>
Was pressure change an increase or a decrease?.....	<u>DECREASE</u>	<u>DECREASE</u>
Well closed at (hour, date): <u>10:00 AM 12-8-90</u>	Total time on Production <u>24 hrs</u>	
Oil production	Gas Production	
During Test: <u>2</u> bbls; Grav. <u>37.5</u>	During Test <u>145</u>	MCF; GOR <u>2</u>

Remarks _____

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

TEVACO INC
Operator
Cliff Johnson
Signature
Cliff Johnson
Printed Name
12-14-90
Date
394-2585
Telephone No.

OIL CONSERVATION DIVISION
DEC 14 1990
Date Approved
By
ORIGINAL SIGNED BY FORY SEXTON
DISTRICT I SOUTHEAST
Title