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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

AUG 12 10 03 AM '64

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. - P. O. Box 728

Hobbs, New Mexico

August 12, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. A. H. Blinebry NCT-1, Well No. 17, in NW 1/4 SW 1/4,

(Company or Operator)

(Lease)

L, Sec. 20, T. 22-S, R. 38-E, NMPM, Tubb (GAS) Pool

Unit Letter

Lea

County. Date Spudded June 23, 1964 Date Drilling Completed July 14, 1964

Elevation 3393' (D.F.) Total Depth 7000' PBD 6988'

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
X			
M	N	O	P

Top Oil/Gas Pay 6155' Name of Prod. Form. Tubb

PRODUCING INTERVAL - 6155', 6164', 6177', 6188', 6195',
6203', and 6228'.

Perforations
Open Hole NONE Depth 6995' Casing Shoe 6995' Depth Tubing 6995'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls. water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 1947 MCF/Day; Hours flowed 24

Choke Size 15/64" Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): see remarks

Casing Press. - - Tubing Press. 1650 Date first new oil run to tanks August 9, 1964

Oil Transporter SHUT IN (To be connected later)

Gas Transporter SHUT IN (To be connected later)

Remarks: Perforate 2 7/8" Casing with two jet shots at 6155', 6164', 6177', 6188', 6195', 6203', and 6228'. Acidize with 500 gals acetic acid. Re-acidize with 1400 gals LSTNE in seven stages with two ball sealers between stages. Frac with 20000 gals refined oil and 20000 lbs sand.

I hereby certify that the information given above is true and complete to the best of my knowledge.

TEXACO Inc.

Approved, 19

(Company or Operator)

OIL CONSERVATION COMMISSION

By: W. E. Morgan (Signature) W. E. Morgan
Title Assistant to the District Superintendent
Send Communications regarding well to:
Name W. E. Morgan

By:

Title

Address P. O. Box 728 - Hobbs, New Mexico

I H. D. Raymond being of lawful age and being
the Assistant District Supt. for TEXACO Inc., do state
that the deviation record which appears on this form is
true and correct to the best of my knowledge.

H. D. Raymond
H. D. Raymond

Subscribed and sworn to before me this 22nd day of
July, 19 64.

My commission expires October 20, 1966.

Notary Republic R. E. Johnson
for Lea County, State of New Mexico
Lease A. H. Blinebry NCT-1 Well No. 17

Deviation Record

<u>Depth</u>	<u>Degrees Off</u>
117'	1/4
829'	3/4
1056'	3/4
1300'	1
1930'	1/2
2500'	1 1/4
2662'	1
2868'	2 1/4
3074'	1 1/4
3253'	3/4
3675'	1
4075'	3/4
4322'	3/4
4569'	3/4
4868'	1
5122'	1/2
5359'	3/4
5690'	1/2
5948'	1/4
6205'	3/4
6476'	1/2
6769'	3/4
6870'	1/4
7000'	1/2